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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JAN 17 1983

Form C-103  
Revised 12-7

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Ingalls Oil Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	10. Field and Pool, or widest South Culebra Bluff
15. Elevation (Show whether DF, RT, GR, etc.) 3002 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-7-82. Pulled rods and pump. Nippled up BOP. Ran in hole with packer and 2-7/8" tubing. Packer set at 6227'. Acidized well with 2000 gallons 15% NEFE HCL. Flushed with 40 barrels of fresh water. Pulled tubing and packer. Ran seating nipple, 2-7/8 tubing, and tubing anchor. Tubing anchor set at 6229 and seating nipple set at 6547'. Ran rods and pump. Pressure tested pump to 500 psi for 30 minutes. Tested OK. Pump tested 8 days. Averaged 39 BO, 14 BW, and 77 mcf per day. Scale squeezed with 2 barrels WA 825 and flushed with 130 barrels of water. SI 24 hours. Resumed pump testing. Pump tested 10 days. Recovered average of 8 BO, 14 BW, and 56 mcf per day. Returned well to production.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Truman TITLE Assist. Admin. Analyst DATE 1-14-83.  
Original Signed By  
Leslie A. Clementis  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 18 1983  
CONDITIONS OF APPROVAL, IF ANY: