

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 23-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name: Ingalls

9. Well No. 1

10. Field and Pool, or Whicat: Und. Delaware

11. Elevation (Show whether DF, RT, GR, etc.): 3540.4' GR

12. County: Eddy

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Recompletion to Delaware</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pump tested approximately 12 days. Last 24 hrs. pumped 6 BOX 0 BW. MISU 1-30-85. Pulled rods, pump and tbg. Ran pkr. and set at 5850'. Ran tbg. and seating nipple set at 3276'. Tested pkr. to 500 PSI and OK. Ran before-treatment survey. Pumped 9000 gals. 2% KCL gel with additives and 32,000 lbs. sand. Ran after-treatment survey. Pulled tbg. and pkr. Ran tbg. and seating nipple, tagged sand @ 5716'. Cleaned out sand to 5997'. Circulated hole clean. Cleaned out sand to 6216'. Circulated hole clean. Pulled up tbg. to 5833'. Swb. totl. Ran tbg. and tagged PBTD at 6216'. Pkr. set at 5859'. Began flow testing 2-9-85. Last 24 hrs. flowed 49 BOX 60 BW X 490 MCF. Well currently shut-in awaiting casinghead gas sales contract.

2+5-NMOCB-A 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 2-21-85

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE **FEB 28 1985**