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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 22 1985
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

7. Unit Agreement Name

8. Term of Lease Name

9. Well No.

10. State of Lease

11. Locality

12. County

13. Elev. Casinghead

25. Was Directional Survey Made

27. Was Well Cored

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER

G

LOCATED

1650

FEET FROM THE

North

LINE AND

1980

FEET FROM

THE East

LINE OF SEC. 22

TWP. 23-S

AGE. 28-E

15. Date of Completion

12-26-84

16. Date T.D. Reached

2-19-85

17. Date Compl. (Ready to Prod.)

18. Elevations (D.F., R&B, RT, GR, etc.)

3540.4' GR

20. Total Depth

13,187'

21. Plug Back T.D.

6216'

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

5976' - 6024' Delaware

26. Type Electric and Other Logs Run

None

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	405'	20"	500' Class C	
10 3/4"	40.5#	2978'	14 3/4"	2100' LITE X 200' Class C	
7 5/8"	33.7#-39#	11,266'	9 1/2"	1650' LITE X 550' Class H	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	10,954'	13,187'	330' Class H		2 7/8"	6216'	5859'

31. Perforation Record (Interval, size and number)

5976' - 6024' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5976' - 6024'	760 gals. 15% NEFE
5976' - 6024'	9000 gals. 2% KCL X additive

33.

PRODUCTION

Date First Production 1-6-85
Production Method (Flowing, gas lift, pumping - size and type pump) Flowing
Well Status (Prod. or Shut-in) S-I
Date of Test 2-18-85
Hours Tested 24
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 49
Gas - MCF 490
Water - Bbl. 60
Gas - Oil Ratio 10,000
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

S-I awaiting casinghead gas sales contract

35. List of Attachments

Test Witnessed By

Post ID-2
3-22-85
Comp.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bonita Able

TITLE

Administrative Analyst

DATE

2-21-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

SITE OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation