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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 13 1978

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P.O. DRAWER A, LVELELAND, TEXAS 79336	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	8. Farm or Lease Name PARDUCE FARMS GAS COM
15. Elevation (Show whether DF, KT, GR, etc.) 3012.4 GR	9. Well No. 1
	10. Field and Pool, or Water WILDCAT - STRAWN
	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Completion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/78 RAN 1" tbg. and recovered deviation tool out of drill pipe. Pumped 13.2# mud down drill pipe and killed well. Resumed drlg. at 12,432'. CONTINUED drlg. to TD of 13,255'. Reached TD 6/9/78. Ran 5" 17.93# H-80 Hydril Tripleseal casing liner and set at 13,255 w/top of liner at 11,066'. Cement w/200 sx Class H. Circulated cement behind Liner. RELEASED MGF Rig #22 8 AM 6/14/78. Moved in service unit 6/21/78. Ran logs and perforated 11,484'-11491' w/4 JSPPF. RAN packer on wireline and set at 11,015. Ran 400' 2 3/8" tbg. and 10,615' 2 3/8" tbg. and set in packer. Pull blanking plug and opened well up. Well commenced flowing. Well completed 6/28/78 as a flowing gas well with a potential of 11,000 MCFD, 0 BC, 0 BW on 18/64" CHOKE w/ FTP 4500#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 7/12/78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 14 1978

CONDITIONS OF APPROVAL, IF ANY:

O+4 - NMOC. Act. 1-Div. 1-Susn 1-Rc 1-PL'ing 1-T