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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
ARTESIA, OFFICE				

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE EAST LINE OF SEC. 26 TWP. 23-S RGE. 28-E

15. Date Spudded 3-14-78 16. Date T.D. Reached 6-9-78 17. Date Compl. (Ready to Prod.) 6-28-78 18. Elevations (DF, RKB, RT, GR, etc.) 3012.4 GR 19. Elev. Casinghead

20. Total Depth 13,255' 21. Plug Back T.D. 13,226' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0 to TD -

24. Producing Interval(s), of this completion - Top, Bottom, Name 11484' - 11491' - STRAWN 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run COMP. NEUTRON FORMATION DENSITY, DUAL LATEROLOG MICROSL, BOREHOLE COMP. SONIC 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65 #	408'	20"	500 SK CLASS C	
10 3/4"	45.5/40.5 #	3025'	14 3/4"	1930 SK CLASS C & HOWCO LIFE	
7 5/8"	33.7/39.0 #	11385'	9 1/2"	1925 SK CLASS H & TRINITY LIFE	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	AMOUNT RUN DEPTH SET	PACKER SET
5"	11066	13,255	200 SX		2 3/8"	400	11015
					2 7/8"	10,615'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11484' - 11491' - 4 JS PF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 6-28-78 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) Shut-In

Date of Test 6-28-78	Hours Tested 24 hrs	Choke Size 18/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 11,000	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 4500 #	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 11,000	Water - Bbl. 0	Oil Gravity - API 24	Tested by 7-14-78

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold To EL PASO NATURAL GAS Test Witnessed By

35. List of Attachments
COPIES of Logs per item No. 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 7/12/78

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Bell Canyon 2641	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Cherry Canyon 3662	T. Strawn 11,425'	T. Kirtland-Fruitland	T. Penn. "C"
T. Brushy Canyon 4753	T. Atoka 11,700'	T. Pictured Cliffs	T. Penn. "D"
T. Bone Springs 6285	T. Miss	T. Cliff House	T. Leadville
T. 1st Bone Springs Sand 7284	T. Devonian	T. Menefee	T. Madison
T. 2nd Bone Springs Sand 8110	T. Silurian	T. Point Lookout	T. Elbert
T. 3rd Bone Springs Sand 8230	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9983'	T. Middle Morrow 12,511	T. Chinle	T.
T. Penn.	T. Lower Morrow 12,821	T. Permian	T.
T. Cisco (Bough C)	T. Barnett 13,109	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,484 to 11,491	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	488	488	NATIVE ROCK	11384	11555	171	SHALE (STRAWN)
488	2215	1727	ANHYDRITE	11555	11917	362	SHALE & LIME (ATOKA)
2215	2600	385	ANHYDRITE & SALT	11917	11925	8	LIME
2600	2777	177	ANHYDRITE (BELL CANYON)	11925	12570	645	LIME & SHALE (MIDDLE MORROW)
2777	3025	248	ANHYDRITE & SALT	12570	12584	14	SHALE
3025	5408	2383	SAND (CHERRY CANYON - BRUSHY CANYON)	12584	13089	505	SHALE & LIME (LOWER MORROW)
5408	7430	2022	SAND & LIME (BONE SPRINGS - 1ST BONE SPRINGS)	13089	13097	8	SHALE
7430	8427	997	LIME (2ND BONE SPRINGS - 3RD BONE SPRINGS)	13097	13255	158	SHALE & LIME (BARNETT)
8427	8827	400	SHALE				
8827	9572	745	SHALE & LIME				
9572	9643	71	SHALE				
9643	10958	1315	SHALE & LIME (WOLF CAMP)				
10958	11343	385	SHALE				
11343	11384	41	SHALE & LIME				