

FILE	4
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	7
PRODUCTION OFFICE	7

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

JUL 13 1978

DEVIATION SURVEY ATTACHED

AMOCO PRODUCTION COMPANY

O. C. C.
ARTESIA, OFFICE

Address
P.O. DRAWER A, LVEELLAND, TEXAS 79336

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name PARDUE FARMS GAS Com	Well No. 1	Pool Name, including Formation WILDCAT - STRAWN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line of Section 26 Township 23 - S Range 28 - E , NMPM, EDDY County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NONE						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS Co.	Box 1492 EL PASO, TX					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO Yes	7/13/78

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 3-14-78	Date Compl. Ready to Prod. 6-28-78		Total Depth 13,255'		P.B.T.D. 13,226'			
Elevations (DF, RKB, RT, CR, etc.) 3012.4 GR	Name of Producing Formation STRAWN atoka		Top Oil/Gas Pay 11,484'		Tubing Depth 11,015'			
Perforations 11484' - 11491'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	408	500 5x Class C
14 3/4"	10 3/4"	3025	1930 5x Class C & Heavy Lite
9 1/2"	7 5/8"	11385	1925 5x Class H & Triaxylite
6 1/2"	5" LINER	11066 to 13,255	200 5x Class H

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 11,000	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 5100	Casing Pressure (shut-in) -	Choke Size 18/64"

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray W. Cox
(Signature)
Administrative Supervisor

(Title)

7-12-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 7/14, 1978

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well test data taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recomplect wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.