

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special	Test Date 8-30-78	Lease No. or Serial No.
Company Amoco Production Co.	Connection EPNG Co.	Allottee
Field Wildcat	Reservoir Strawn	Location Unit G
Completion Date	Total Depth	Plug Back TD
Elevation	Form of Lease Name Pardue Farms Section	
Csg. Size 7 7/8" Wt. 33.7# a 6.765" Set At 11,385' Perforations: From 5" Linger 17.93# 4,276" (11,066-13,255) To 11,484' 11,491'	Well No. 1	
Tub. Size 2 7/8" Wt. 6.5# a 2.441" Set At 11,015' Perforations: From 238 4.7# 1,475" (11,015-11,475) To open Ended	Sec. 26	Twp.-Bk. 23S 28E
Type Completion (Describe) Single	Packer Set At 11,015'	County or Parish Eddy
Producing Form Tubing	Reservoir Temp. F 189° @ 11,530'	Mean Annual Temp. F 60
Baro. Press. - P _a 13.2	State New Mexico	Prover Meter Run 6" Flange
H	% CO ₂	% N ₂
0.616	% H ₂ S	

DATE	TIME	Wellhead Working Pressure			METER OR PROVER			REMARKS	
		D. W. J. Tbg. Psig.	Csg. Psig. Packer	Temp. F	Pressure Psig.	D. I. I.	Temp. F	Orifice	(Include liquid production data: Type-A.P.I. Gravity-Amount)
9:00 AM		3312		65					Shut-in 43 1/2 Hrs.
10:45 AM		3312		65					Start Test
11:00		2930		69	605	4"	57		
11:15		2890		69	605	4"	46		5,802 McF/Day
11:30		2855		69	610	4"	50		
11:45 AM		2840		69	610	4"	53	4"	End Rate I
12:00 Noon		2512		69	610	9"	67		
12:15 PM		2517		69	610	9"	73		8,383 McF/Day
12:30		2512		69	612	9"	78		
12:45 PM		2488		69	612	9"	82	4"	End Rate II
1:00		2049		69	620	16.8"	108		
1:15		1820		70	620	16.8"	118		11,262 McF/Day
1:30		1950		70	625	16.8"	113		
1:45 PM		1910		70	630	16.8"	110	4"	End Rate III
2:00		1680		70	631	23"	101		
2:15		1657		70	632	23"	96		13,551 McF/Day
2:30		1650		70	632	23"	92		
2:45 PM		1649		70	632	23"	83	4"	End Rate IV
									API Grav. 56 @ 60°
									Tank Gauge (Start) 6.6"
									End of Test 7'-1 1/2"
									Made 17.94 Bbls
									Ratio 93.386 McF/Bbl