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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

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Amended to Show Correct Pool + Formation

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		DEC 13 1978	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Amoco Production Company									
3. Address of Operator		P.O. Drawer "A", Levelland, Texas 79336									
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>23-S</u> RGE. <u>28-E</u> NMMPM									
15. Date Spudded		3-14-78		16. Date T.D. Reached		6-9-78		17. Date Compl. (Ready to Prod.)		6-28-78	
20. Total Depth		13,255'		21. Plug Back T.D.		13,266'		22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		11484' - 11491' - Atoka									
26. Type Electric and Other Logs Run		Comp. Newtron Formation Density, Dual Letrolog Micto SFL, Borehole Comp Sonic									
28.		CASING RECORD (Report all strings set in well)									
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
16"		65#		408'		20"		500 sx Class C			
10 3/4"		45.5#-40.5#		3025'		14 3/4"		1930 sx Class C & Howcolite			
7 5/8"		33.7#-39.0#		11385'		9 1/2"		1925 sx Class H & Trinity Lite			
29.		LINER RECORD									
Size		Top		Bottom		Sacks Cement		Screen		30. Tubing Record	
5"		11066		13,255'		200 SX				Size	
										Depth Set	
										400'	
										Packer Set	
										11215	
31. Perforation Record (Interval, size and number)		11484' - 11491' - 4 JSPF									
32.		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
		DEPTH INTERVAL									
		AMOUNT AND KIND MATERIAL USED									
33.		PRODUCTION									
Date First Production		6-28-78									
Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing									
Date of Test		6-28-78									
Hours Tested		24 hrs.									
Choke Size		18/64									
Prod'n. For Test Period		Oil - Bbl. 0 Gas - MCF 11,000 Water - Bbl. 0 Gas - Oil Ratio									
Flow Tubing Press.		4500#									
Casing Pressure		NA									
Calculated 24-Hour Rate		Oil - Bbl. 0 Gas - MCF 11,000 Water - Bbl. 0 Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		To be sold to El Paso Natural Gas									
35. List of Attachments		Copies of Logs per item No. 26									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Assist. Admin. Analyst									
DATE		12-7-78									
0 & 4-NMOCC-Art		1-Div 1-Susp 1-DE 1-Phillips 1-Tenneco									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 weeks after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and fluid activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Bell Canyon 2641'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Cherry Canyon 3662'	T. Strawn 11212'	T. Kirtland-Fruitland	T. Penn. "C"
T. Brushy Canyon 4753'	T. Atoka 11427'	T. Pictured Cliffs	T. Penn. "D"
T. 1st Bone Springs Sand 7284'	T. Devonian	T. Cliff House	T. Leadville
T. 2nd " 8110'	T. Silurian	T. Menefee	T. Madison
T. 3rd " 8230'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Qtzite
T. Paddock	T. Ellenburger	T. Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	T.
T. Tubb	T. Granite	T. Morrison	T.
T. Drinkard	T. Delaware Sand	T. Tedito	T.
T. Abo	T. Bone Springs	T. Entrada	T.
T. Wolfcamp 9860'	T. Morrow-Lime 12108'	T. Wingate	T.
T. Penn. 11050'	T. Morrow-Clastic 12292'	T. Chinle	T.
T. Cisco (Bough C)	T.	T. Permian	T.
		T. Penn. "A"	T.

No. 1, from 11484' to 11491'	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet.
No. 2, from	feet.
No. 3, from	feet.
No. 4, from	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	488	488	Native Rock	11384	11555	171	Shale
488	2215	1727	Anhydrite	11555	11917	362	Shale & Lime
2215	2600	385	Anhydrite & Salt	11917	11925	8	Lime
2600	2777	177	Anhydrite	11925	12570	645	Lime & Shale
2777	3025	248	Anhydrite & Salt	12570	12584	14	Shale
3025	5408	2383	Sand	12584	13089	505	Shale & Lime
5408	7430	2022	Sand & Lime	13089	13097	8	Shale
7430	8427	997	Lime	13097	13255	158	Shale & Lime
8427	8827	400	Shale				
8827	9572	745	Shale & Lime				
9572	9643	71	Shale				
9643	10958	1315	Shale & Lime				
10958	11343	385	Shale				
11343	11384	41	Shale & Lime				