

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OMI O-101 and O-1
Effective 1-1-65

RECEIVED

DEC 12 1978

Amended to Show Correct Pool & Formation

Amoco Production Company

O. C. C.
ARTESIA, OFFICE

Address
P.O. Drawer "A", Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well ☐ XXXXX In Transporter of
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

P-5987
5-1-79

J. Calcebra Bluff atoka

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pardue Farms Gas Com	Well No. 1	Pool Name, including Formation Atoka	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 26 Township 23-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, TX					
If well produces oil or liquids, give location of tanks.	Unit G	Soc. 26	Twp. 23	Rge. 28	Is gas actually connected? Yes	When 7-13-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Unit Resist.
		X	X					
Date Spudded 3-14-78	Date Compl. Ready to Prod. 6-28-78	Total Depth 13,255'	P.B.T.D. 13,226'					
Elevations (OF, RKB, RT, GR, etc.) 3012.4 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,484'	Tubing Depth 11,015					
Perforations 11484'-11491'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	408	500 sx Class C					
14 3/4"	10 3/4"	3025	1930sx Class C & Howcoll					
9 1/2"	7 5/8"	11385	1925sx Class H & Trinit					
6 1/2"	5"	11066 to 13,255	200 sx Class H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 11,000	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 5100	Casing Pressure (shut-in) -	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Assistant Administrative Analyst

0-4-NMOCC,A

(Title)

1-Div

12-7-78

1-Susp 1-DE

(Date)

1-Maddox Energy Co. 1-Phillips 1-Tenneco

OIL CONSERVATION COMMISSION

DEC 14 1978

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of load volume tests taken on the well in accordance with RULE 119.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.