

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |   |
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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 7 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name  |
| 2. Name of Operator<br>Amoco Production Company   | 8. Farm or Lease Name<br>Pardue Farms Gas Com.                    |
| 3. Address of Operator<br>P. O. Box 68 Hobbs, NM 88240  | 9. Well No.<br>1  |
| 4. Location of Well<br>UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>South Culebra Bluff <i>Alto</i> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3012.4 GL  | 12. County<br>Eddy  |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIATION WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-12-80. Ran drill collars, tubing, and 4-1/8" bit to 11,484'. Drilled from 11,484' to 11,499' and bit fell free. Ran bit to 11,635' and circulated hole clean. Pulled bit. Perforated straw intervals 11,484'-11,491' with 4 DP JSPF. Ran tubing and packer. Set packer at 10,948' and tailpipe at 11,398'. Acidized perf intervals with 5000 gallons 15% HCL acid. Flushed perfs with 41 bbls. brine water containing 41,000 SCF N2. Swabbed well. Returned well to production. Production after workover in 24 hrs. was 11 bbls. condensate, 6 BW, and 1400 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary K. Stiles TITLE Assist. Admin. Analyst DATE 7-3-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOC, A 1-Hou 1-Susp 1-MYE