

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO
JAN 13 1983
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Amoco Production Company ☒	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	8. Farm or Lease Name Pardue Farms Gas Com
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> N.M.P.M.	9. Unit No. 1
15. Elevation (Show whether OF, RT, GR, etc.) 3012.4' GL	10. Field and Pool, or tract S. Culebra Bluff Atoka
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove possible scale damage, facilitate swabbing, and return well to production as follows:

Run tubing string 50 ft. to bottom of perforations. Run sonolog. Pump 200 gal Dyno Chem 976. Flush with volume of fluid to balance level and displace chemical around perfs. Pull 2-7/8" tubing. Run 2-3/8" tubing, seating nipple, and packer. Set packer at apx. 10900', landing tubing at apx. 11480'. Swab to kick off. If well fails to kick off, spearhead acid job with 40 gal Dyno Chem 976. Acidize with 1000 gal 7-1/2% MS acid with additives and 1000 SCF nitrogen/bbl. Flush with 45 bbl. 2% KCl water containing 1000 SCF/bbl. of nitrogen. Attempt to flow well to pit. If well fails to flow, swab to kick off. Return well to production.

0+4-NMOCD, A 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur L. Clements

TITLE Asst. Admin. Analyst

DATE 1-12-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Original Signed By
Lidia A. Clements
TITLE Supervisor District II

DATE JAN 15 1983