

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

MAR 23 1983

O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                  | 7. Unit Agreement Name                                   |
| 2. Name of Operator<br>Amoco Production Company   | 8. Farm or Lease Name<br>Pardue Farms Gas Com            |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240   | 9. Unit No.<br>1   |
| 4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 23-S RANGE 28-E N.M.P.M. | 10. Field and Pool, or Acreage<br>S. Culebra Bluff Atoka |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3012.4' GL   | 12. County<br>Eddy                                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-5-82. Removed tree and installed blowout preventer. Pulled tubing, packer, and tailpipe. Ran bit, casing scraper, 2-3/8" tubing and 2-7/8" tubing to 11640'. Pulled tubing. Ran 2-3/8" tailpipe, packer, on-off tool and 2-7/8" tubing. Tailpipe landed at 11386' and packer set at 10894'. Pumped 160 bbl 10# brine 2% KCl down casing. Pressure tested casing to 500 psi for 15 min. and OK. Swabbed. Moved out service unit 10-12-82. Ran BHP bomb to 11488' and pulled out of hole. Pumped 10 BW and 20 BW with 110 gal Unichem 793 mixed in. Flushed with 110 BW. Ran 1" coiled tubing and unable to go deeper. Pumped 77200 SCF nitrogen. Moved in service unit 11-29-82. Pulled tubing, packer, and tailpipe. Pumped 40 bbl brine water. Ran seating nipple, 16 jts 2-3/8" tubing and 356 jts 2-7/8" tubing. Seating nipple landed at 11442'. Removed blowout preventer and installed tree. Moved out service unit 11-30-83. Moved in service unit 12-1-82. Swabbed and moved out service unit 12-7-82. Ran dip-in BHP to 11475' with BHP 703 psi. Pulled BHP. Pumped 863,000 SCF nitrogen. Commenced gas sales to pipeline 1-5-83. Flowed 600 MCF and decreased to no flow in 20 hr. Well shut-in 1-11-83. Moved in service unit 2-7-83. Installed blowout preventer. Pulled tubing and changed out rams. Ran seating nipple, 19 jts 2-3/8" tailpipe, packer, and 2-3/8" tubing. Seating nipple landed at 11466' and packer set at 10872'. Removed blowout preventer and installed tree. Ran swab to 4000' and stuck swab. Pulled out rope socket. Removed tree and installed blowout preventer. Released packer and pulled out of hole 40 strands. Pulled 0+4-NMOCD,A 1-HOU 1-F.J.Nash 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 3-18-83

Original Signed By  
Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE

MAR 24 1983

CONDITIONS OF APPROVAL, IF ANY:

tubing to 4500 and stuck swab. Ran sinker bars to seating nipple. Ran tailpipe to 11446' and set packer at 10872'. Pumped 220 gal Dyno Chem 976 down 2-3/8" tubing. Flushed with 12 bbl 2% KCl brine water. Moved out service unit 2-10-83. Moved in service unit 2-11-83. Acidized with 1000 gal 1-1/2% MC acid with additives and 1000 SCF nitrogen/bbl. Flushed with 45 bbl 10# brine with 2% KCl and 1000 SCF/bbl. Swabbed. Moved out swab unit 2-16-83. Flowed 5 BC and 11 BLW with gas to small to measure in 24 hr. Shut-in for pressure build-up 2-22-83. Installed test equipment 2-25-83. Flow tested for **72** hrs and flowed **20** BC, **20** BLW, and **2279** MCF. Shut-in and connected to sales line 3-4-83. Flow tested for **96** hr and flowed **1** BC, **6** BW, and **2393** MCF.\* Returned well to production.

*\* Last 24 hr. well flowed 1 BC and 865 MCFD.*