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17. Describe Processis of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RUCE 1103.

Moved in service unit 10-5-82. Removed tree and installed blowout preventer. Pulled tubing, packer, and tailpipe. Ran bit, casing scraper, 2-3/8" tubing and 2-7/8" tubing to 11640'. Pulled tubing. Ran 2-3/8" tailpipe, packer, on-off tool and 2-7/8" tubing. Tailpipe landed at 11386' and packer set at 10894'. Pumped 160 bb1 10# brine 2% KC1 down casing. Pressure tested casing to 500 psi for 15 min. and OK. Swabbed. Moved out service unit 10-12-82. Ran BHP bomb to 11488' and pulled out of hole. Pumped 10 BW and 20 BW with 110 gal Unichem 793 mixed in. Flushed with 110 BW. Ran 1" coiled tubing and unable to go deeper. Pumped 77200 SCF nitrogen. Moved in service unit 11-29-82. Pulled tubing, packer, and tailpipe. Pumped 40 bbl brine water. Ran seating nipple, 16 jts 2-3/8" tubing and 356 jts 2-7/8" tubing. Seating nipple landed at 11442'. Removed blowout preventer and installed tree. Moved out service unit 11-30-83. Moved in service unit 12-1-82. Swabbed and moved out service unit 12-7-82. Ran dip-in BHP to 11475' with BHP 703 psi. Pulled BHP. Pumped 863,000 SCF nitrogen 2. Commenced gas sales to pipeline 1-5-83. Flowed 600 MCF and decreased to no flow in 20 hr. Well shut-in 1-11-83. Moved in service unit 2-7-83. Installed blowout preventer. Pulled tubing and changed out rams. Ran seating nipple, 19 jts 2-3/8" tailpipe, packer, and 2-3/8" tubing. Seating nipple landed at 11466' and packer set at 10872'. Removed blowout preventer and installed tree. Ran swab to 4000' and stuck swab. Pulled out rope socket. Removed tree and installed blowout preventer. Released packer and pulled out of hole 40 strands. Pulled 0+4-NMOCD,A 1-HOU 1-F.J.Nash 1-SUSP 1-CLF

.5. I hereoy certify that the information above is true and complete to the best of my knowledge and belief.

ILALO Cathy L. Forman	Asst. Admin. Analyst	3-18-83
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tubing to 4500 and stuck swab. Ran sinker bars to seating nipple. Ran tailpipe to 11446' and set packer at 10872'. Pumped 220 gal Dyno Chem 976 down 2-3/8" tubing. Flushed with 12 bbl 2% KCl brine water. Moved out service unit 2-10-83. Moved in service unit 2-11-83. Acidized with 1000 gal 1-1/2% MC acid with additives and 1000 SCF nitrogen/bbl. Flushed with 45 bbl 10# brine with 2% KCl and 1000 SCF/bbl. Swabbed. Moved out swab unit 2-16-83. Flowed 5 BC and 11 BLW with gas to small to measure in 24 hr. Shut-in for pressure build-up 2-22-83. Installed test equipment 2-25-83. Flow tested for 72 hrs and flowed 20 BC, 20 BLW, and 2279 MCF. Shut-in and connected to sales line3-4-83. Flow tested for 9% hr and flowed 1 BC, 6 BW, and 2393 MCF.* Returned well to production.

* Last 24 hr. well flewed 1BC and 865 MCFD.