

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500 C. D.
ARTESIA, OFFICE

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NOV 21 1984

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Pardue Farms Gas Com</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>G</i> <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>26</i> TOWNSHIP <i>23-S</i> RANGE <i>28-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>S. Culbraz Bluff Atoka</i>
11. Elevation (Show whether DF, RT, GR, etc.) <i>3012.4' GR</i>	12. County <i>Eddy</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER *Remove Scale & Perforate if necessary* ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove scale and return well to production as follows:
Kill well with 2% KCl FW. Release pkr set at 10,872' and pull thg and pkr. RIH and clean out liner to 11,600'; POH. RIH with thg, pkr, tailpipe with injection control valve in seating nipple on bottom. Land tailpipe at 11,491'. Pump 4 drums (220 gals) of Dynochem 976 to spot control valve. Set pkr and pump 3 bbls 2% KCl water to place scale solvent across and in perforations. Shut-in well for 4 hrs. Pump 10 bbls of 2% KCl water to place rest of solvent in formation and shut in overnight. Fish injection control valve and swab back all load water. Perform scale squeeze as follows:
245 NMUCD, H 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *11-20-84*

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *NOV 21 1984*

Pump 10 bbls 2% KCl water. Mix 1 drum. Wellaid 825 in 40 bbls of 2% KCl water and pump down thg. Flush with 47 bbls 2% KCl water.

If production is not re-established from existing perfs, perforate additional Atoka pay as follows:

* Reference verbal approval from Les Clements to Gary Clark 11/16/72

RIH with Vann Gun assembly on 2 3/8" thg w/ pkr, and on-off tool. Hydrotest dry thg to 6000 psi above slips. Run GR/CCL

from 11,500-11,450'. Set pkr at apx 10,868'. Swab well.

Perf Atoka intervals 11,515'-11,520' and 11,778'-11,798' w/ 4SPF.

Swab well if necessary to kick off flowing and return well to production. If well does not flow stimulate well as necessary.