

22452
30-015-22342
c15f
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG - 5 1993

C.I.D.

WELL API NO.

30-015-22342

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PARDUE FARMS GAS COM

8. Well No.

1

9. Pool name or Wildcat

CULEBRA BLUFF, SOUTH ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

(RM 17.182 W1)

3. Address of operator

P.O. BOX 3092,

HOUSTON,

TX

77253-3092

4. Well Location

Unit Letter

G

1980

Feet From The

NORTH

Line and

1980

Feet From The

EAST

Line

Section

26

Township

23-S

Range

28-E

NMPM

EDDY, NM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3012.4 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

RECOMPLETION OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU 5-26-93. KILL ATOKA ZONE X POH PROD. EQUIP. POH X WASH OVER RBP (11875') LEFT IN HOLE. POH W/RPT. CLEAN OUT TO PBTD OF 13226. RIH W/PKR 13030 X TST AT 8000PSI X INST TREE X TST X 8000 PSI. RIH W/TBG X SLIDING SLEVE X ON/OFF TOOL X PKR X SEATING NIPPLE AND SET PKR. LOAD BACKSIDE AND SWB TBG TO FFL 8000 FS X RIG UP HIGH PRESSURE LUBRICATOR. PERFORATE 12958-12970 W/4 DPSPF X 0 PRS AT SURF. SWB TO TEST (in 7200 FS X SWB 3 HR X REC 13 BLW X FFL 11300' X NO FLUID ENTRY). DRY INTERVAL ACD W/ 1000 GALS 7-1/2" MS X FLUSH X 56 BBLS 2% KCL FW X MAX TRTP 6050 X AVG TRTP 4660' X AIR 3 BPM X ISIP 3790 X 15 MIN 3090 X R SWB X IFL SURF X SWB 5 HRS X REC 52 BLW X FFL 11300 FS X NO SHOW. NO SHOW OF GAS RTXIB X REL PKR X POH X RIH X L X CIBP X SA 12948 X POH X WL X START IN HOLE X PROD TBG X PKR X TSTS TBG X 8000 PSI. INST TREE SAVE X PMP 2000 GAL 7-1/2% MSR AC W/ADDITIONS X FLUSH X 55 BBLS 2% CCL FW X MAX TRTP 4800 X AVG TRTP 3500 X AIR 1 BP X ISIP 3380 X 15 MIN 2140 X R SWB X IFL SUR X SWB 4 HRS X REC 58 BLW X FFL 6000 FS. 14 HR CPC VAC X TPC 650 X OP CH 21/48 X FLW GAS X 3 MIN X FLW BACK X 30 MIN X REC 4 BLW X R SWB X IFL 2000 FS X SWB 8-1/2 HR X REC 41 BLW X 9 BFMW X FFL 96000 FS X LAST HR REC 4 BFMW X SLIGHT BLOW AFTER EACH SB RUN RDMOSU 6-29-93. WELL SHUT IN DUE TO NO SHOW IN GAS.

MIRUSU 7-8-93 R SWB X IFL 2800 FS X SWB 6 HRS. REC 40 BFMW X FFL 9000 FS. SLIGHT SHOW GAS AFTER EACH SWB RUN. 63 HR CPC 0 X TPC 400. BLEED DWN X 20 MIN X R SWB X IFL 9000'. MADE 14 SWB RUNS X REC 22 BFMW X WELL FLW X 60 TP X FFL 11300. WELL FLOW OVERNIGHT X RDMOSU 7-13-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

STAFF ASSISTANT

DATE 08-02-93

TYPE OR PRINT NAME

DEVINA M. PRINCE

TELEPHONE NO (713) 596-7680

(This space for State Use.)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

AUG 27 1993

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: