

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BDM
BDM

WELL API NO.

22452
30-015-22842

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PARDUE FARMS GAS COM

8. Well No.

1

9. Pool name or Wildcat

LOVING MORROW NORTH (GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

(713) 596-7686

3. Address of Operator

P.O. BOX 3092, RM 17.182 HOUSTON,

TX

77253-3092

4. Well Location

Unit Letter G

: 1980

Feet From The

NORTH

Line and 1980

Feet From The

EAST

Line

Section 26

Township 23-S

Range 28-E

NMPM

EDDY, NM

County

10. Date Spudded

03-14-78

11. Date T.D. Reached

06-09-78

12. Date Compl. (Ready to Prod.)

07-14-93

13. Elevations (DF & RKB, RT, GR, etc.)

3012.4 GR

14. Elev. Casinghead

15. Total Depth

13254'

16. Plug Back T.D.

12948'

17. If Multiple Compl. How

Many Zone?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12902-12924'

MORROW

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	408'	20"	500 SX	SURFACE
10-3/4"	45.5#, 40.5#	3025'	14-3/4"	1930 SX	SURFACE
7-5/8"	33.7#, 39#	11385'	9-1/2"	1925 SX	
5"	18#	11066-13255'	6-1/2"	200 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12571'	12577'

26. Perforation record (interval, size, and number)

12902-12924' W/ 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

12902-12924'

2000 GALS 7-1/2% MSR ACID AND

ADDITIVES. FLUSH WITH 55 BBLS 2%

KCL FW.

28.

PRODUCTION

Date First Production 07-14-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07-15-93	Hours Tested 24	Choke-Size 2"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 475	Water - Bbl. 17	Gas - Oil Ratio 47,500
Flow Tubing Press. 650	Casing Pressure 32	Calculated 24- Hour Rate	Oil - Bbl. 1	Gas - MCF 475	Water - Bbl. 17	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

J.D. HUCKABY

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

M. Prince

Printed
Name

DEVINA M. PRINCE

Title

STF ASST

Date

93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			NO CHANGE TO ORIGINAL FORMATIONS REPORTED BACK IN 1978.				