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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN - 3 1978

Operator Orla Petco, Inc.		C.C.C. ARTESIA, OFFICE	
Address P.O. Box 953, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-26-78 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Ex. # 2-278	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kelly	Well No. 1	Pool Name, Including Formation Herradura Bend (Delaware)	Kind of Lease State, Federal or Fee	Lease No. 1
Location Unit Letter D ; 680 Feet From The North Line and 660 Feet From The West				
Line of Section 5 Township 23S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Summit Transportation Company	P.O. Box 6301, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NONE						
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 5	Twp. 23S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXXX	Gas Well	New Well XXX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/18/78	Date Compl. Ready to Prod. 5/24/78	Total Depth 2507'		P.B.T.D. 2470'				
Elevations (DF, RKB, RT, GR, etc.) 3042' G.L.	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 2448 Oil		Tubing Depth 2449'				
Perforations 2448'-2454' Two shots per foot				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		362'		250 sx Class "C" 2% CaCl			
8"-6"	4 1/2"		2507'		200 sx " " "			
4 1/2"	2 3/8"		2449'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/26/78	Date of Test 5/26/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 870 bbls.	Oil - Bbls. 75	Water - Bbls. 12	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (Shut-in) -----	Casing Pressure (Shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. C. Ritchie Jr.
(Signature)

Field Manager
(Title)

June 1, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN - 7 1978

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply