

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

APR 10 1980

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-776	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator GULF OIL CORPORATION 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3325' GL	7. Unit Agreement Name 8. Farm or Lease Name Eddy "GN" State Com 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Strawn 12. County Eddy
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set CIBP, Acz, Reperf ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103,

10,815' PB Dump cmt on top of CIBP @ 11,300', dump cmt on top of liner @ 8593'. Wash out cmt to top of liner. Dump 35' cmt on CIBP @ 11,300'. Set CIBP @ 10,850', dump 18' cmt on plug. Dump 17' cmt on CIBP @ 10,850' (PBSD 10,815'). Tst csg to 1000#, held. Perf Strawn 10,459'-10,484' w/(2) 1/2" burrless decentralized JHPF (50 holes). GIH w/pkr & 2-3/8" tbg 10,484'. Spot 7 1/2" acid up to 10,400'. Pull 3 jts tbg to 10,401'. Put acid away, 6 bbl perf broke @ 3000#. Put away @ 2 1/2 BPM 3200#, ISIP 2200#, 15 min 2200#. Swbd. Treat w/ 7500 gals 7 1/2% slick morrow acid consisting of 2500 gal 7 1/2% acid. Drop (28) 7/8" RCNB's, 50# to 100# icrs; 2500 gal 7 1/2% acid, drop (28) 7/8" RCNB's, 0# icrs; 2500 gal 7 1/2% acid & flsh w/4 1/2 bbls fresh 2% KCL slick wtr, max pres 6200#, min pres 5000#, AIR 6 BPM, ISDP 2800#, 10 min 2700#, total load 221 bbls. Swbd. CI pending well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. S. Sikes, Jr. TITLE Area Engineer DATE 4-9-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: