

30-015-22469

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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 21 1978

O. C. C.

ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-776

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name Eddy "GN" State Com	
2. Name of Operator Gulf Oil Corporation	9. Well No. 1	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	10. Field and Pool, or Wildcat Undes S. Carlsbad Morro	
4. Location of Well UNIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 28 TWP. 23-S RGE. 26-E NMPM	12. County Eddy	
19. Proposed Depth 12,000'	19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) 3325' GL	21A. Kind & Status Plug. Bond Blanket	22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	300'	Circ	
13 3/4"	10 3/4"	40.50#	2000'	Circ	
9 1/2"	7 5/8"	26.40#	9000'	TOC approx 5000'	
15# -5" liner from 8700' to 12,000', TOC approx 8700'					

Mud: 0' - 300' - Spud mud
300' - 2000' - Brine water
2000' - 9000' - Brackish and fresh water
9000' - TD - Polymer, 10-12#

Note: See attached BOP Drawings #2 and #4

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 6/22/78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Area Production Manager Date 3-21-78

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 23 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 16" 410 3/4" casing