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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
8. State Oil & Gas Lease No.
L-776

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
GULF OIL CORPORATION ✓
3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 1980 FEET FROM

JUL 27 1978

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "GN" State Com
9. Well No.
1
10. Field and Pool, or Wildcat
So. Carlsbad Morrow

THE East LINE OF SEC. 28 TWP. 23-S RGE. 26-E NMPM
15. Date Spudded 4-8-78 16. Date T.D. Reached 5-17-78 17. Date Compl. (Ready to Prod.) 7-21-78 18. Elevations (DE, RKB, RT, GR, etc.) 3325' GL 19. Elev. Casinghead -
20. Total Depth 12,000' 21. Plug Back T.D. 11,740' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name
11,396' - 11,640' Morrow 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Dual Laterolog RXO, Compensated Neutron - Density Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65.00#	290'	20"	885 sx - Circ	
10-3/4"	40.50#	2007'	13-3/4"	1890 sx - Circ	
7-5/8"	26.40#	8865'	9-1/2"	800 sx - TSITOC @ 4600'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8593'	12,000'	450 sx	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,284'	11,285'

31. Perforation Record (Interval, size and number)
Perforate 5" liner @ 11,396' - 11,404', 11,556' - 11,564' & 11,632' - 11,640' with (2) 1/2" JHPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11,396'-640'
AMOUNT AND KIND MATERIAL USED
Acidize perms w/8000 gals of 7-1/2% Morrow type acid & N₂

33. PRODUCTION
Date First Production 6-30-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In
Date of Test 7-21-78 Hours Tested 4 Choke Size Adj Prod'n. For Test Period 3 Oil - Bbl. 1930 Gas - MCF - Water - Bbl. - Gas - Oil Ratio -
Flow Testing Press. 1000# Casing Pressure - Calculated 24-Hour Rate 3 Oil - Bbl. 1930 Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 52°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone TITLE Acting Area Engineer DATE 07-26-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of intentionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,024</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,212</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,574</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leantele _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Ebert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Igou Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,859</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,352</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow <u>10,864</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1734	5351	3617'	Delaware Mtn. Group				
5352	10023	4671'	Bone Spring				
10024	10211	187'	Canyon				
10212	10573	361'	Strawn				
10574	10863	289'	Atoka				
10864	11883	1019'	Morrow				