RECEIVED State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Form C-104 Energy, Minerals and Natural Resources Department Revised 1-1-89 at Bottom of Page JUN 12 OF CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 santa r P.O. Box 2088 Santa Fe, New Mexico 87504-2088 fransporter DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Devon Energy Corporation (Nevada) 1500 Mid America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102 Reason(s) for Filing (Check proper box) X Other (Please explain) Change in Transporter of: New Well Operator Name Change Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State Federal or Fee se Name Todd "23" Federal Well No. Pool Name, Including Formation Lease No. NM-0405444 Sand Dunes - Cherry Canyon Location 1980 South 1650 Line and Feet From The Unit Letter Feet From The Eddy 23 23S 31E Township , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Lantern Petroleum Corporation or Condensate P.O. Box 2281, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas **S**∞ 23 When? If well produces oil or liquids, give location of tanks. Is gas actually connected? Unit **Rge.** 31 E Twp. 23S If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(405)

Duckworth, District Engineer

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

is true and complete to the best of my knowledge and belief

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1989

Printed Name

Date

June 8,

Division have been complied with and that the information given above

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

OIL CONSERVATION DIVISION

CRICHAL SIGNED BY

SUPERVISOR, DISTRICT IT

JUN 1 4 1989

2) All sections of this form must be filled out for allowable on new and recompleted wells.

235-3611

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.