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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 10 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API 30-015-22474

O. C. C.
ARTESIA, OFFICE

| |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name Big Chief |
| 8. Farm or Lease Name Big Chief Commu. |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat Menow |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- |
| 2. Name of Operator J. C. Barnes Oil Company |
| 3. Address of Operator P. O. Box 505 Midland, Texas 79702 |
| 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 22 TOWNSHIP 22 S RANGE 28 E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3095' G.L. |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER Due to well condition, we ran 5 1/2" to T.D. - Not using 7 5/8" casing and 5" liner. <input checked="" type="checkbox"/> | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

D. V. Tool Set @ 8340.00'

Cement 5 1/2" 17 & 20 # casing in Hole to 12,733.00'

First Stage:

1000 sx CL H Cement w/ 3/4 of 1% CFR-2 - 5# KCL

350 sx 50/50 poz. type H-C w/cc. 3/4 of 1% CFR-2, 5# KEL

Plug Down @ 1:15 a.m., 5-27-78 - Cement returns

Second Stage:

600 sx CL C, 3% Econolite, 6# Gilsonite, 1/4# Flo-Seal, 8# Salt

100 sx Type H - 5/10 of 1% CFR-2

Plug Down @ 5:15 A.M., 5-27-78

Top of Cement outside casing 3950' Temp Survey

Test casing to 2500# - 30 minutes - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Barnes TITLE Field Supt. DATE August 8, 1978

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: