

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 12 '94

WELL API NO.	30-015-22474
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Big Chief Com.
8. Well No.	#1
9. Pool name or Wildcat	Dublin Ranch Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		O. C. D. ARTESIA, TEXAS
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. Name of Operator DINERO OPERATING COMPANY		
3. Address of Operator P. O. Box 10505, Midland, Texas 79702		
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 22 Township 22S Range 28E NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,095' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to go in well and set a CIBP at 12,100' with two sacks of cement on top of plug. This plug will be 50' above the old perforations.

We would then go up the hole to the Atoka formation and perforate a twelve foot section from 11,498' to 11,150' with two shots per foot. We will then acidize this zone with 2,500 gallons 15% acid and swab test well.

We would like to start this work as soon as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Williams TITLE Production Superintendent DATE 10/3/94
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY SUPERVISOR. DISTRICT II TITLE _____ DATE OCT 24 1994
CONDITIONS OF APPROVAL, IF ANY: