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FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	/
OPERATOR	/
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

AUG 21 1978

Operator	J. C. Barnes Oil Company
Address	P. O. Box 505 Midland, TX 79702
Reason(s) for filing (check proper box)	Other (Please explain)
New Well	Change in Transporter of:
Recompletion	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Little Squaw Creek	1	Wildcat - Morrow	State, Federal or Fee	Fee
Location	Unit Letter	1980 Feet From The	N Line and	1980 Feet From The
				W
Line of Section	27	Township	22 S	Range
				28 E
				NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
No contract						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Nat. Gas Co.	600 Bldg. of Southwest, Midland, TX 79701					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	27	22 S	28 E	Yes	August 23, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
March 28, 1978	August 13, 1978	12,735'						
Elevations (DF, R.R., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3074' C.R.	Morrow	12,198'	12,094'					
Perforation:			Depth Casing Shoe					
(12483-490) (12198-12213) (12222-12232)			12,735'					

2 3/8" E.T.E. - 12,094'	TUBING, CASING, AND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20	40'	3 yds. concrete
	17 1/4"	300'	300 sx.
	11"	3,752'	1450 sx
	7 3/4"	12,735'	1450 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

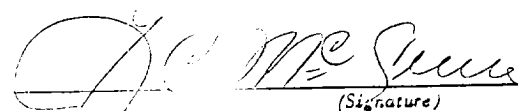
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Awn To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Post test
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			4-15-78

GAS WELL	Actual Prod. During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	800	12 Hr.		
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Flow Gauge	4250 #	0	24/64	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
J. C. Barnes  
(Title)  
August 15, 1978  
(Date)

OIL CONSERVATION COMMISSION

SEP 11 1978

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110.  
If this is a request for allowable for a newly drilled or a well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-pool completed wells.