

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 10 1981

O. C. D.  
ARTES & OROFINO

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Eastland Oil Company /</b>	8. Farm or Lease Name <b>Harroun "A"</b>
3. Address of Operator <b>P. O. Drawer 3488, Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>976</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>22-S</b> RANGE <b>28-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Herradura Bend</b> <b>Cherry Del</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3031' GR</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 2480' in sand with 8" Cable Tool Hole on October 30, 1981. After running logs, ran 60 joints 4 1/2", 9.5#, J-55 casing with Halliburton packer shoe set @ 2465'. Cemented with 400 sacks Halliburton lite & 200 sacks 50-50 Pozmix. Circulated out 150 sacks excess cement to pit. Cement in place @ 3:45 p.m. October 31, 1981.

Allowed cement to set 40 hrs. and swabbed & bailed 4 1/2" casing dry. After setting for 1 hour, casing was bailed with no fluid entry. Drilled packer shoe and cleaned to total depth 11-2-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis Reed TITLE Production Foreman DATE 11-9-81

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 12 1981

CONDITIONS OF APPROVAL, IF ANY: