

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	1
FILE	1
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	

The Eastland Oil Company /

Address
P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
 Recompletion ☐
 Change in Ownership ☐
 Change in Transporter of:
 Oil ☐
 Casinghead Gas ☐
 Dry Gas ☐
 Condensate ☐

Other (Please explain)

CANADIAN GAS MUST NOT
BE USED IN 2-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
EX # 2-577

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harroum A	Well No. 1	Pool Name, including Formation Herradura Bend (Delaware)	Kind of Lease State, Federal or Fee Fee	Lease to
Location Unit Letter P ; 330 Feet From The South Line and 976 Feet From The East Line of Section 29 Township 22-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ The Crude Company	Address (Give address to which approved copy of this form is to be sent) 310 Illinois Ave, Suite 128, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 32	Twp. 22S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'n. ☐	Diff. Res'n. ☐
Date Spudded 10-2-81	Date Compl. Ready to Prod. 11-3-81		Total Depth 2480		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 3031 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 2465		Tubing Depth 2454			
Perforations 2465-2480 Open Hole					Depth Casing Shoe 2465			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8" 23#		412		300 sx Class C			
					W/2% CaCl₂			
8"	4-1/2" 16#		2465		400 sx Lite & 200 sx			
					50-50 Pozmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbl. of oil or gas for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-14-81	Date of Test 11-19-81	Producing Method (Flow, pump, gas lift, etc.) Pumping - 10 - 48" stroke	
Length of Test 24 Hrs	Tubing Pressure -	Casing Pressure 20	Choke Size 3/8"
Actual Prod. During Test 70	Oil - Bbls. 70	Water - Bbls. 0	Gas - MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
DEC 8 1981
APPROVED
BY **W. A. Gressitt**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Production Foreman

11-20-81