

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved,  
Budget Bureau No. 42-R1424.

30-026684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gourley-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Herradura Bend (Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-22S, R-28E,

12. COUNTY OR PARISH 13. STATE

Eddy County

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Orla Petco, Inc. ✓

JUL 28 1978

3. ADDRESS OF OPERATOR

P.O. Box 953, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surfaceO.C.C.  
ARTESIA, OFFICE

1650' FSL &amp; 330 FEL of Section 31, T-22S, R-28E,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3060' G.L. 3061' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Setting and Cementing Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

July 21, 1978

4 1/2  
Ran 60 jts. of 9.5# casing to 2428'. Packer shoe on bottom. Cemented w/ 300 sx of Halliburton light, 200 sx Class "C" 50/50 poz mix, 2% gel, 6# salt. Plug down @ 1:00 p.m. Circulated out 30 barrels of new oil. Circulated cement to surface. 3 barrels of cement circulated out to pits. WOC 18 hrs.

July 22, 1978

Drilling out cement plug. Swabbed casing dry.

July 23, 1978

Plug drilled out at 10:00 a.m. Ran 2 3/8" tubing to a total depth of 2436', seating nipple on bottom. Prep to fracture on the 25th. of July.

RECEIVED  
JUL 27 1978  
GEOLOGICAL SURVEY  
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Superintendent

DATE

July 24, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY: