

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R388-5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-26684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ REGRIND ☐ REGRIND & REPERFORATE ☐ OTHER ☐		1c. NAME OF OPERATOR Oria Petco, Inc. ✓		1d. ADDRESS OF OPERATOR P.O. Box 1383, Midland, Texas 79702		1e. LOCATION OF WELL Report location clearly and in accordance with any State requirements. At surface 1650' FSL & 330' FEL of Sec. 31, T-22S, R-28E. At 1/2 prod. interval reported below 1650' FSL & 330' FEL of Sec. 31, T-22S, R-28E At total depth Same		1f. PERMIT NO. DATE ISSUED SEP 27 1978		1g. FIELD OR LEASE NAME Gourley-Federal		1h. WELL NO. 2		1i. FIELD AND POOL OR WILDCAT Herradura Bend (Delaware)		1j. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 31, T-22S, R-28E		1k. COUNTY OR PARISH Bddy Co.		1l. STATE N.M.	
15. DATE PADDED 6/25/78		16. DATE TO BE PADDED 9/7/78		17. DATE COMPI. (Ready to prod.) 9/7/78		18. ELEVATION (FE. DNE. RT. OR LIG.) 3060' G.L. 3061' D.F.		19. ELEV. CASINGHEAD 3059'		20. TOTAL DEPTH, MD & TVD 2456'		21. FUG. BACK TOL. MD & TVD -----		22. IF MULTIPLE COMPLET. HOW MANY? -----		23. INTERVALS GRINDED IN -----		24. WAS DIRECTIONAL SURVEY MADE No		25. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Peabody-Vann Gamma-Ray		27. WAS WELL CORED No		28. Casing Record (Report all strings set down) Casing Size Weight, LB./FT. Depth, FEET (MD) Hole Size Cementing Record Amount Filled 8 5/8" 23# 369' 10" 250 sx Class C 2% CaCl none 4 1/2" 9.5# 2428' 8" 500 sx Class C 2% CaCl none		29. Liner Record Size Top (MD) Bottom (MD) Sacks Cement Screen (MD) Size Depth Set (MD) Packer Set (MD) 2 3/8" 2436' none		30. Acid, Shot, Fracture, Cement Squeeze, Etc. Depth Interval (MD) Amount and Kind of Material Used 2445' Open Hole 3000gals. L/O, 1500# sand, 250 gals. 7 1/2% acid. 2456' Open Hole 6000 gals. L/O 6000# sand, 500 gals. 7 1/2% acid.		31. Perforation Record (Interval, size and number) None		32. Production Date First Production 9/14/78 Pumping - Jensen 40 skid-mount Well Status (Producing or shut-in) Producing Date of Test 9/18/78 Hours Tested 24 Casing Pressure 13 Flowing Pressure 13 Gas - MCF 8 Water - BBL 5 Oil Gravity-API (CORP.) 41°		33. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Gas too small to put on pipeline)		34. List of Attachments One copy of Electric log		35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Signed _____ Title Field Superintendent Date 9/22/78			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Filed
9-29-78
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