

## OIL CONSERVATION DIVISION

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JUL 30 1986

O. C. D.

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation (915) 682-3794	8. Farm or Lease Name Featherstone McCoy
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Yarrow Delaware
15. Elevation (Show whether DF, RT, GR, etc.) KB: 3309'	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/86 MIRU Permian Basin Casing Pullers. Notify NMOCC in Artesia

7/10/86 Set CIBP @ 2550'. Place 2 sx Class "C" cement on top of CIBP (20'). Displace 5½" csg w/10.2# gelled brine. Pulled stretch on 5½" casing, no movement w/80 pts tension. Called Les Clements w/NMOCC in Artesia @ 7:00 PM 7/10/86 and received approval to shoot 5½" casing off @ 632'. RU slickline and GIH w/3" OD 60% gelled nitro can to 632', shot off casing @ 632'. Pulled on 5½" casing still no movement. PU & GIH w/2-7/8" tubing to 1000'. RU Halliburton, pumped 150 sx Class "C" cement containing 2% CaCl2 from 1000' to surface. RD Halliburton and POOH w/tubing. Fill cellar w/cement. Install dryhole marker.

7/11/86 Remove fence around battery. Removed 210 bbl water tank.

6/12/86 SD, WO location to dry.

to  
6/14/86NOTE: See back for the amount,  
size & depth of all casing  
left in hole.7/15/86 Clean up location. Pits have been filled and the location levelled and cleared  
of junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

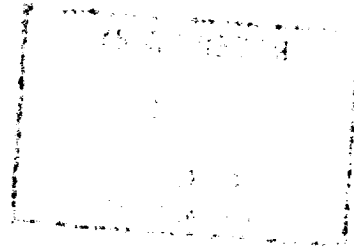
SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE 7/23/86

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Casing left in hole:

Amount	632'	2682'
Size	8-5/8"	5-1/2"
Weight	24#	14#
Grade	K-55	K-55
Thread	STC	STC
Depth	632'	2682'



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Featherstone McCoy

9. Well No.

2

10. Field and Pool, or Wildcat

Yarrow Delaware

15. Elevation (Show whether DF, RT, GR, etc.)

KB: 3309'

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TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

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SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE 7/23/86

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