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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 16 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

O. C. D.

ARTESIA, OFFICE

2. Name of Operator	J. M. Huber Corporation
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3. Address of Operator	1900 Wilco Building, Midland, Texas 79701
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4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM
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THE <u>North</u> LINE OF SEC. <u>22</u> TWP. <u>23S</u> RGE. <u>26E</u> NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/30/80	5/11/80	5/30/80	3299' Ground Level	3300'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2682'	2638'			0-2682	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Delaware 2585' to 2594'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Caliper-Forocho Guard Log-Formation Density-Cement Bond-	No

28. CCL CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	632'	12 1/4"	350 sks. Class "C"	
5-1/2"	14#	2682'	7-7/8"	830 sks. Class "C" 50/50	
				Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	2543'	2543'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2585-2594'	1000 gals. 7 1/2% HCL foam
	10.5" Jet Shots 1 hole per foot	frac w/2436 gals. 2% KCL, 92,000 SCF Nitrogen & 6000# 20:40 Sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/31/80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/31/80	24	22/64"		0	746	26	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	CAOF	Water - Bbl.	Oil Gravity - API (Corr.)
350	0			911.03		31.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold - waiting on pipeline	M. A. Wheeler

35. List of Attachments	Water analysis report
C-122, Deviation Survey Summary, Logs w/tops, fractional analysis report	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Setzler

TITLE District Production Mgr DATE 6/13/80