

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

Form C-103  
Revised 10-1-78

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JUL 30 1986

O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation (915) 682-3794	8. Farm or Lease Name Featherstone McCoy
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Yarrow Delaware
15. Elevation (Show whether DF, RT, GR, etc.) KB: 3309'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

7/9/86 MIRU Permian Basin Casing Pullers. Notify NMOCC in Artesia

7/10/86 Set CIBP @ 2550'. Place 2 sx Class "C" cement on top of CIBP (20'). Displace 5½" csg w/10.2# gelled brine. Pulled stretch on 5½" casing, no movement w/80 pts tension. Called Les Clements w/NMOCC in Artesia @ 7:00 PM 7/10/86 and received approval to shoot 5½" casing off @ 632'. RU slickline and GIH w/3" OD 60% gelled nitro can to 632', shot off casing @ 632'. Pulled on 5½" casing still no movement. PU & GIH w/2-7/8" tubing to 1000'. RU Halliburton, pumped 150 sx Class "C" cement containing 2% CaCl2 from 1000' to surface. RD Halliburton and POOH w/tubing. Fill cellar w/cement. Install dryhole marker.

7/11/86 Remove fence around battery. Removed 210 bbl water tank.

6/12/86 SD, WO location to dry.  
to  
6/14/86

NOTE: See back for the amount, size & depth of all casing left in hole.

7/15/86 Clean up location. Pits have been filled and the location levelled and cleared of junk.

Post ID-2  
8-8-86  
P4A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE 7/23/86

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Casing left in hole:

Amount	632'	8-5/8"	24#	Weight	Grade	Thread	Depth
2682'	5-1/2"	14#	K-55	STC	2682'		

