DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

Bur. of Mines 1

Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 21 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E 4205

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Ford State

2. Name of Operator: C. E. LaRue and B. N. Muncy, Jr. ✓

9. Well No.: 1

3. Address of Operator: P O Box 196 Artesia, NM 88210

10. Field and Pool, or Wildcat: ~~Undesignated~~ Indian Flats Delaware

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 2 TWP. 22 S RGE. 28 E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/3/78	6/12/78	6/12/78	3176.5 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3824'	3742'		→	XXXX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3536'-3542'

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Accoustilog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	29#	444'	12-1/4"	425 Sacks	Circulated
5-1/2"	15-1/2#	3742'	7-7/8"	275 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3530	

31. Perforation Record (Interval, size and number)

3536' - 3542' 1/2" — 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3536' - 3542'	500 gal. 7-1/2° acid
	35 bbls. gelled Kerosene
	and 500 gal. 15% MSR acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6/15/78	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/16/78	24	2"		27	25	-0-	926-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-0-	20#		27	25	-0-	41°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used for Fuel

Test Witnessed By:

35. List of Attachments:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Operator DATE 6/19/78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days following completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	500	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2610	T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
		T.		T. Chinle		T.	
		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2704 to 2786 No. 4, from ..... to .....

No. 2, from 3521 to 3550 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	442	442	Shale				
442	500	58	Anhydrite				
500	1162	662	Salt				
1162	2220	1058	Salt Shale				
2220	2610	390	Anhydrite				
2584	2646	62	Shale-Lime				
2646	3824	1178	Sand, Shale				