

10. The pressure control diagram is attached to Form 9-331C. The following additional information of the pressure control equipment is as follows:

Size: 10" - 1500 Series - Dbl Hyd Pipe and Blind Rams

Pressure Ratings (or API Series) - 5000 WP - 10,000 T

Testing Procedures: Pressure up to 1500# PSIG before drilling out of casing

Testing Frequency: Upon installation, daily and on all trips.

11. The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling, and the quantities and types of mud and weighting material to be maintained will be as follows:

0-500' Spud Mud, 500'-5,500' brackish water,
5,500'-12,000' brine water and mud.

12. The auxiliary equipment to be used will consist of: mud control and alarm system while drilling out from under intermediate casing to TD along with a mud-gas separator. Kelly cocks and a sub on floor with full opening valve when needed. There will be a mud logging trailer on location.
13. The testing, logging and coring programs will be: (MSFL) and caliper, GR-calibrated Sonic, tape logs for Coriband Analysis. There will be no coring. We will probably DST the Morrow.
14. Abnormal pressures may be encountered in the Wolfcamp and Strawn formations. Refer to Item 10, Pressure Control, Item 11, Mud Programs and Item 12, Auxiliary Equipment. We are confident that the pressure control equipment and material will be adequate to mitigate such abnormal pressures if they are found to exist.
15. The starting date will be upon approval of our application to drill. The completion date will be approximately 60 days from spud date.