

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on re-
verse side)Form approved
Budget Bureau
5. LEASE DESIGNATION AND SERIAL NO.

NM-15295

UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME "CK" Federal	
2. NAME OF OPERATOR C & K Petroleum, Inc.		9. WELL NO. 1	
3. ADDRESS OF OPERATOR P.O. Drawer 3546 Midland, Texas 79702		10. FIELD AND POOL, OR WILDCAT White City Penn (Morrow)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FSL & 1780' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co., NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-24-S, R-26-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ALTERED CASING PROGRAM AS FOLLOWS:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	Conductor	35'	2-1/2 yds. ready mix.
14-3/4"	10-3/4"	45.5#	2000'	2000 sx circ. to surface
* 9-1/2"	Will drill 9-1/2" hole to 8800' and reduce hole size to 7-7/8"			
7-7/8"	5-1/2"	17# & 20#	12000'	1000 sx

*As a contingency plan, if a problem develops, we will run the 7-5/8" csg. and set on shoulder @ 8800'. In the event we need to run the 7-5/8" casing, we will then hang a 5" liner from 8800' to TD.

NOTE: Application for Permit to Drill was Filed Feb. 20, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 4-19-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE

APR 24 1978

CONDITIONS OF APPROVAL, IF ANY: