

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"CK" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-24-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

C & K Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1780' FSL & 1780' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co., NM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3474.3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 10-3/4" & 5-1/2" csg. & cement.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded April 22, 1978. 1414

Drilled 14-3/4" hole to 4194', set 10-3/4", 40.5 & 45.5# csg. @ 1194'. Cemented 1st stage W/1050 sx; 2nd stage W/375 sx. Cemented outside csg @ 388' W/50 sx. WOC 1/2 hr. @ 352' W/50 sx., WOC 1/4 hr., @ 140' W/100 sx., @ 75' W/22 sx. plus 3 yds. redi mix. Cement circulated. Job complete @ 2:30 A.M., 4-27-78. WOC 22 hrs. Tested with 1500# 30 min. Held O-K.

Drilled 9-1/2" hole to 10,713'. Reduced hole size to 7-7/8" & drilled to 12,000' TD. Set 5-1/2" csg. @ 12,000' with DV tool @ 3500'. Cemented 1st stage W/750sx.; 2nd stage W/250 sx. Ran temp survey. Found top cement outside 5-1/2" csg. @ 7380'. PBSD @ 11,795'. For your records and future reference, following is the plugging program whenever the Morrow is abandoned:

The 5-1/2" casing will be perforated and cement squeezed at the following intervals; 8650'. 6775', & 4900'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE June 22, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE JUN 26 1978

CONDITIONS OF APPROVAL, IF ANY: