

8:30	3/8"	875#	
9:00	3/8"	870#	
9:30	3/8"	840#	
10:00	3/8"	850#	
10:30	3/8"	840#	
11:00	3/8"	845#	
11:30	1/2"	700#	Too wet for flare
12:00	1/2"	640#	
12:30	1/2"	560#	
1:00	1/2"	530#	
1:30	1/2"	535#	
2:00	1/2"	530#	
2:30	1/2"	530#	
3:00	1/2"	515#	
3:30	1/2"	590#	SI to light flare
4:00	1/2"	560#	
4:15	1/2"	580#	
4:30	1/2"	570#	
4:45	1/2"	620#	
5:00	1/2"	600#	
5:15	1/2"	600#	
5:30	1/2"	580#	SI

Shut in @ 5:30 p.m. for 6 hour. Shut in pressure.

TD 12,000'; MW 9.6#; Vis 70; pH 9.5; WL 7.8; 11-1/2 hrs. DST #7 from 11,210' to 11,360' 1 3-1/4 hrs. Pull 60 stands; 3-3/4 hrs. Reversing out; 2-1/2 hrs. Final trip out; 3 hrs. Breaking & loading out test tool; 1 hr. Trip in hole with bit #9; Results of DST #8

Closed tool for 8-1/2 hrs. for initial shut in pressure. Opened tool on 1/2" choke for 3-1/2 hrs. final flow period; Flowing thru a test separator; Flowing gas & mud; Mud in annulus falling; Shut in for 90 minutes; Recovered 5605' drilling fluid in drill pipe; Sample Chamber recovered 2.0 CFG plus 1000 cc drlg. fluid @ 2000 psi.