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| TRANSPORTER            | OIL | ✓ |
|                        | GAS | ✓ |
| OPERATOR               |     | ✓ |
| PRODUCTION OFFICE      |     | ✓ |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Superseding OIL O-101 and O-1  
Effective 1-1-65

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SEP - 5 1978

|                                                   |                                                                             |                           |
|---------------------------------------------------|-----------------------------------------------------------------------------|---------------------------|
| Operator<br>C & K Petroleum, Inc. ✓               |                                                                             | O.C.C.<br>ARTESIA, OFFICE |
| Address<br>P.O. Drawer 3546, Midland, Texas 79702 |                                                                             |                           |
| Reason(s) for filing (Check proper box)           |                                                                             | Other (Please explain)    |
| New Well <input checked="" type="checkbox"/>      | Change in Transporter of:                                                   |                           |
| Recompletion <input type="checkbox"/>             | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                           |
| Change in Ownership <input type="checkbox"/>      | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                           |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                        |               |                                                             |                                                |                       |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-------------------------------------------------------------|------------------------------------------------|-----------------------|
| Lease Name<br>"CK" Federal                                                                                                                                                                                             | Well No.<br>1 | Pool Name, including Formation<br>White City Penn. (Morrow) | Kind of Lease<br>State, Federal or Fee<br>Fed. | Lease No.<br>NM-15295 |
| Location<br>Unit Letter <u>J</u> ; <u>1780</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>East</u><br>Line of Section <u>8</u> Township <u>24-S</u> Range <u>26-E</u> , NMPM, <u>Eddy</u> County |               |                                                             |                                                |                       |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                     |                                                                                                                      |           |              |              |                                          |                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|-----------|--------------|--------------|------------------------------------------|-----------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br>Scurlock Oil Co.                           | Address (Give address to which approved copy of this form is to be sent)<br>Houston Club Bldg., Houston, Texas 77001 |           |              |              |                                          |                       |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>El Paso Natural Gas Co. | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1183, El Paso, Texas 79999      |           |              |              |                                          |                       |
| If well produces oil or liquids,<br>give location of tanks.                                                                                         | Unit<br>J                                                                                                            | Sec.<br>8 | Twp.<br>24-S | Rge.<br>26-E | Is gas actually connected?<br><u>yes</u> | When<br><u>9-7-78</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

II. COMPLETION DATA

|                                                  |                                           |                               |                                                                           |          |        |           |              |              |
|--------------------------------------------------|-------------------------------------------|-------------------------------|---------------------------------------------------------------------------|----------|--------|-----------|--------------|--------------|
| Designate Type of Completion - (X)               | Oil Well                                  | Gas Well                      | New Well                                                                  | Workover | Deepen | Plug Back | Some Rest'n. | Full Rest'n. |
|                                                  |                                           | X                             | X                                                                         |          |        |           |              |              |
| Date Spudded<br>4-22-78                          | Date Compl. Ready to Prod.<br>6-17-78     | Total Depth<br>12,000'        | P.B.T.D.<br>11,795'                                                       |          |        |           |              |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3474.3 Gr. | Name of Producing Formation<br>Morrow     | Top Oil/Gas Pay<br>11,307'    | Tubing Depth<br>11,250'                                                   |          |        |           |              |              |
| Perforations<br>11,307 - 11,319'                 | Depth Casing Shoe                         |                               |                                                                           |          |        |           |              |              |
| TUBING, CASING, AND CEMENTING RECORD             |                                           |                               |                                                                           |          |        |           |              |              |
| HOLE SIZE<br>14-3/4"<br>9-1/2" & 7-7/8"          | CASING & TUBING SIZE<br>10-3/4"<br>5-1/2" | DEPTH SET<br>1194'<br>12,000' | SACKS CEMENT<br>*See reverse side<br>1st stg. 750 sx.<br>2nd stg. 650 sx. |          |        |           |              |              |
| Tubing                                           | 2-7/8"                                    | 11,250'                       |                                                                           |          |        |           |              |              |

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-bbls.       | Water-bbls.                                   | Gas-MCF    |

GAS WELL

|                                                  |                                   |                                     |                               |
|--------------------------------------------------|-----------------------------------|-------------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D<br>88                    | Length of Test<br>1 1/4 hrs.      | bbls. Condensate/MMCF<br>None       | Gravity of Condensate<br>None |
| Testing Method (flow, back pr.)<br>Back Pressure | Tubing Pressure (shut-in)<br>4169 | Casing Pressure (shut-in)<br>Packer | Choke Size<br>12/64           |

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Cook  
(Signature)  
Administrative Supervisor  
(Title)

Sept. 1, 1978

(Date)

OIL CONSERVATION COMMISSION

SEP 11 1978

APPROVED \_\_\_\_\_, 19

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

\*Cementing Record cont'd.

1st stg. W/1050 sx., 2nd stg. W/375 sx. Cemtd outside csg. @ 388' W/50 sx. @ 75'  
W/22 sx. plus 3 yds. redi mix., @ 352' W/50 sx., @ 140' W/100 sx. Cement circulated.