

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See also In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
C & K Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 760' and 1780' FEL, Sec. 8, T-24-S, R-26-E, Eddy Co., NM.

At top prod. interval reported below

FEB 2 1979

At total depth

O. C. C.

15. DATE SPUNDED 4-22-78 16. DATE T.D. REACHED 12,000 17. DATE COMPL. (Ready to prod.) 6-17-78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3474.3

20. TOTAL DEPTH, MD & TVD 11,795 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
11,307-11,319 (Morrow)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp. Acoustic Vel., Forxo-Guard, Comp. Density

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
10-3/4" 40.5 & 45.5 1914' 14-3/4" *See Reverse Side None
5-1/2" 17 & 20 12,000' 9-1/2 & 7-7/8 1st stg. 430 lb. 1978 None
2nd 650 lb. 1978

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH (MD) PACKER SET (MD)
None 2-7/8 11,250 11,246

31. PERFORATION RECORD (Interval, size and number)
11,307-11,319

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
None-Completed Natural

33.* PRODUCTION
DATE FIRST PRODUCTION 6-17-78 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 6-17-78 HOURS TESTED 1-1/4 CHOKE SIZE 12/64 PROD'N. FOR TEST PERIOD -0- OIL--BBL. 88 GAS--MCF. -0- WATER--BBL. -0- OIL GRAVITY-API (CORR.) -0-
FLOW. TUBING PRESS. 2200 CASING PRESSURE Pkr. CALCULATED 24-HOUR RATE -0- OIL--BBL. 1700 GAS--MCF. -0- WATER--BBL. -0- OIL GRAVITY-API (CORR.) -0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well Logs and deviation tests.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE Administrative Supervisor DATE 8-9-78

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* Cementing Record: 1st stg. W/1050 sx., 2nd stg. W/375 sx. Cement outside csg. @ 388' W/50 sx. @ 75' W/22 sx. plus 3 yds. redi mix, @ 352' W/50 sx., @ 140' W/100 sx. Cement circulated.

37. SUMMARY OF POROUS ZONES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH	
				MEAS. DEPTH	TOP
SEE ATTACHED FOR DRILL STEM TESTS.				Strawn	10,370
				Lower Strawn	10,570
				Atoka	10,626
				Lower Atoka	10,855
				Morrow	11,124
				Barnett	11,970