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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
RECEIVED

FEB 2 1979

O. G. C.
ARTERIA, OFFICE

CORRECTED
Filed to correct setting depth of 10-3/4".

Operator		C & K Petroleum, Inc.
Address		P.O. Drawer 3546, Midland, Texas 79702
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name		1	White City Penn. (Morrow)	State, Federal or Fee Fed.	NM-15295
Location					
Unit Letter J		1780	Feet From The South	Line and 1780	Feet From The East
Line of Section 8		Township 24-S	Range 26-E	NMPM	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Scurlock Oil Co.	Houston Club Bldg., Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Co.	P.O. Box 1183, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 8	Twp. 24-S
		Pge. 26-E	Is gas actually connected? ☒ yes
			When 9-7-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Designate Type of Completion - (X)			X						
Date Spudded	4-22-78	Date Compl. Ready to Prod.	6-17-78	Total Depth	12,000'	P.B.T.D.	11,795'		
Elevations (DF, RKB, RT, GR, etc.)	3474.3 Gr.	Name of Producing Formation	Morrow	Top Oil/Gas Pay	11,307'	Tubing Depth	11,250'		
Perforations	11,307 - 11,319'					Depth Casing Shoe			

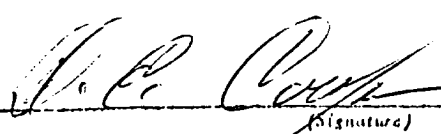
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	1914'	*See reverse side
9-1/2" & 7-7/8"	5-1/2"	12,000'	1st stg. 750 sx.
			2nd stg. 650 sx.
Tubing	2-7/8"	11,250'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
88	1 1/4 hrs.	None	None
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	4169	Packer	12/64

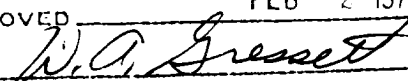
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
Sept. 1, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 2 1979

BY 
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

*Cementing Record cont'd.

1st stg. W/1050 sx., 2nd stg. W/375 sx. Cemtd outside csg. @ 388' W/50 sx. @ 75'
W/22 sx. plus 3 yds. redi mix., @ 352' W/50 sx., @ 140' W/100 sx. Cement circulated.