



OPEN FLOW PRODUCTION DATA

Company H. N. G. Oil Co.

Field Wildcat

Well
Woods 9 No. 2

Pay	Morrow
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S.G. (Liquid)

S. G. (Gas)

Meter Run

Orifice Size 1.250

Coefficient of Orifice

		WELL HEAD INFO.			SEPARATOR INFO.		METER RUN			FLUID MEASUREMENTS				
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBS Per Hr.	BBS Per Day	BBS Per MMCF
7-18-78	09:00	4107	Pkr	70	70	4/64	Start of 1st Rate							
	09:30	3956		70	92		210	7.5	385					
	10:00	3922		70	94		210	7.5	376 MCFD		0			
	10:00		Opened Choke			5/64	Start of 2nd Rate							
	10:30	3724		71	89		295	13	589					
	11:00	3679		72	87		285	11	534 MCFD		0			
	11:00		Opened Choke			6/64	Start of 3rd Rate							
	11:30	3417		72	80		425	16.5	887					
	12:00	3345		72	78		420	14	814 MCFD		0			
	12:00		Opened Choke			8/64	Start of 4th Rate							
	12:30	3068		72	72		430	28	1069					
	13:00	2921		72	68		430	24	993		0			