WOODS "9" COM #2

Proposed Plugging Procedure

Ę

- MIRUSU, blow dwn tbg to water on frac tank.
- RU cementing company and bullhead 85 sks of neat cement dwn 1) tbg and into liner. This will essentially fill the liner with cmt. Hold 500-1000# pressure on annulus during job. 2)
- Follow cmt with a 2 7/8" wiper plug and flush to 10,165' with 10.2# brine. Shut in with pressure overnight. 3)
- MIRU plugging unit. Bleed off tbg, ND tree x NU BOP's.
- RU Wireline, run freepoint and cut tbg off as deep as 4) possible, circulate hole with plug mud/brine. 5)
- POOH with tbg to 9443' (±). 6)
- Set 200' (50 sack) cmt plug via tbg across the Wolfcamp top @ 7)
- Pull tbg up to 6260' and set a 200' (50 sack) cmt plug across the Delaware top at 6160'. 8)
- POOH with tbg. 9)

. .

- RU to pull 7" csg freepoint and cut as deep as possible. Top of cmt is not known but is estimated/calculated at 3600'. TOH laying dwn 7". Spot a cant plug so inside and so above 10) Run back in hole with the to 2565' and set a 200' (75 sack)
- cmt shoe plug. WOC + tay plug 11)

Pull tbg to 700' and dump a 200' (75 sack) cmt plug.

 \cap 12)

Pull up to 100' and pump cmt back to surface. ۱

TOH, cut off wellhead, install dryhole marker, remove all equipment and restore lease. 14)

AFE\0562C.KO





Submit 5 Conies Appropriate District Office

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

at b

OIL CONSERVATION DIVISION

·00

| BECT BECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Markins Allocod Yes Y | RICT II Jrawer DD, Angela, NM 88210 | P.O. BO Santa Fe, New Me | xico 87504-2088 JU | 12.90 | | | | | |
|--|---|--|--|--------------------------------------|--|--|--|--|--|
| TO TRANSPORT DUL AND NATURAL CAS Net ATTRO alluood Petroleum, inc. 30-015-22529 Nome 30-015-22529 Nome 00.00237 Description 00.00237 DESCREPTION OF WELL AND LEASE Description Nome Well And No. Inco. P.O. Dox 370111. Denver. C0.00237 DESCREPTION OF WELL AND LEASE Nome Nome Values Account Nome Values Account Nome Values Account Nome 12. PESCRIPTION OF TRANSPORTER OF OIL AND NATURAL CAS Descreption Completion Descreption Completion - CO. PASING Account of Completion - CO. Soc. TVP. Res. In provide address to many approval copy of tas form for to tas end/i Pasing Account of Completion - CO. Soc. TVP. Res. In provide address to many approval copy of tas form for to tas end/i | RICT III Ruo Brazos Rd., Azzec, NM 87410 | REQUEST FOR ALLOWAB | LE AND AUTHORIZATION | | | | | | |
| Name Nonco Petroleun, Inc. 30-015-22529 All vood Petroleun, Inc. 30-015-22529 Note in Final Control of Mark Control of Mark Statement of Control of Mark Control of Mark Control of Mark Control of Mark Statement of Control of Mark Control of Mark Statement of Mark Statement of Mark Statement of Control of Mark Statement of Control of Mark Statement of Mark Stat | | TO TRANSPORT OIL | | TESIA, OTT | | | | | |
| a) Illocod Petroleum, Info. 0. Box 376111, Denver, CO 80237 Descriptions Descriptions 0. Box 376111, Denver, CO 80237 Descriptions Descriptions 0. Box 376111, Denver, CO 80237 Descriptions Descrins Descriptions | | | Well A | PI NO. | | | | | |
| Disk 375111 Denver, C0 80237 Disk 375111 Denver, EW Company name changed from Outinoco Petroleum, Inc. effective 6/1/90 Service Dufnoco Petroleum, Inc. effective 6/1/90 Petroleum, Inc. effective 6/1/90 Service Dufnoco Petroleum, Inc. effective 6/1/90 Petroleum, Inc. effective 6/1/90 Service Dufnoco Petroleum, Inc., P.O. Box 378111, Denver, C0 80237 Service Service Service Service Description OF WELL AND LEASE Number 6/1000 Service Service None Number 6/1000 Service Service Service Service 9 Township Number 6/1000 Service Service Service Service 9 Township Petroleum, Number 6/00 Company Service Service Service 9 Township 245 Rase 281 Number 6/1000 Service Service <td></td> <td>nc.</td> <td></td> <td>-015-22529</td> | | nc. | | -015-22529 | | | | | |
| O. Box 376111. Denver. C0 BU237 M. Over Phase canada. Compare of the first control of the con | | | | | | | | | |
| Dates of Large of the full constraints Dates of Large of the full constraints Company name changed from Unitado Petroleum, inc. effective 6/1/90 State of endors preserve Constraints During of Constraints Petroleum, inc. effective 6/1/90 State of endors preserve Constraints Petroleum, inc. effective 6/1/90 State of endors preserve Constraints Petroleum, inc. effective 6/1/90 State of endors preserve Constraints Petroleum, inc. effective 6/1/90 State of endors preserve Constraints Petroleum, inc. effective 6/1/90 State of endors preserve Constraints Petroleum, inc. effective 6/1/90 State of endors Version Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 State of endors Version Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 State of endors Version Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 State of endors Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 State of endors Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 State of endors Petroleum, inc. effective 6/1/90 Petroleum, inc. effective 6/1/90 | 0 Box 378111, Denv | ver, CO 80237 | Pieces emois | | | | | | |
| with ON Dry Ces Petroleum, Inc. effective 0/1/30 mage it Greater and Cesages | uson(s) for Filing (Cneck proper box) | | Company name char | aged from Quinoco | | | | | |
| Computed Constrained Cataghted Gas Constrained Descriptions Previous Descriptions Windows Descriptions Windows Descriptions Windows Descriptions Windows Descriptions Windows Descriptions Windows Note Windows Note Windows Note Previous Note Previous Note Previous Note Previous Note Previous Note Previous Section 9 Towenship 24S Name Control L Descriptions None or Advances None Previous None Control None Control None Previous None Previous None Previous None Previous None | w Well | | Petroleum, inc. (| effective 6/1/90 | | | | | |
| Description Outinace Petroleum, Inc., P.O. Box 378111, Denver, CO 80237 Description Value, Nethon, Proof Name, Lacinate Formation Kate of Laser Mail Laser Nethon Server 1 Value, Nethon, Proof Name, Lacinate Formation Kate of Laser Mail Laser Nethon Server 1 2 Malaga Nest Aloka Server 1 Laser Nethon Wood 9, Com 2 Malaga Nest Aloka Server 1 Laser Nethon Server 9 Township 24.5 Raser 28E NMTM, Eddy Common Server 9 Township 24.5 Raser 28E NMTM, Eddy Common None Command Township Caser Address (Grandates to wince approved comp of two form are to se server) P.O. Dot Mathematic Transpoort of Camparization Town form are to wince approved comp of two form are to se server) P.O. Box 1492, E1 Passo, TX 79978 Passo, TX 79978 Passo National 1 Les 1 Server 1 Yes None 10/4/30 Server 10 Frag National (Water Server produce are not server to server to servere to servere to server to servere to servere to server to servere | | | | | | | | | |
| Backbart Bernton Annual None Number Network Number N | ange in Operator | | D Box 378111 Denver | CO 80237 | | | | | |
| DESCRIPTION OF WELL AND LEASE Well No. Front Name, Lacking Formanic Kad of Laker No. Wood 9 Coin 2 Mallaga West Atoka Same, Fourn To Lake No. Base Name 2 Mallaga West Atoka Same, Fourn To Lake No. Base Name 2 Mallaga West Atoka Same, Fourn To Lake No. Base Name 2 Mallaga West Atoka Same, Fourn To Lake No. Usel Lear No. 90 Free From To No. Four Atohas Same, Fourn To Edst Lake No. Series 9 Torruchin 245 Rase 286 No. Four Atohas Same, Fourn To Edst Common NONE Or Concensult 23 Address (Sine address on watch approved copy of Nat Jone to to the not Jone not Jon | hange of operator give hame | Jinoco Petroleum, Inc., P | .0. box 6/6111, 25 | | | | | | |
| Name Walk R. India Hast. Marka R. M | | AND LEASE | | Leave No. | | | | | |
| Nood 9_Com 2 Malaga, West Atoka Uai Lease B : 990 Feel From The East Lase Section 9 Township 24S Reage 28E NMTPM Eddy County In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS County Address for enders to which approved copy of the form to be seried NODE or Concentrate CXX Address for enders to which approved copy of the form to be seried Image of Automate Transporter of Casespeed Gas or Dry Gas IC Address for enders to which approved copy of the form to be seried Image of automate the least, or provide the seried P.O. Box 1492, E1 Passo, TX 79978 10/4/200 Image of automate to a least the seried in the seried | | Well NO. 1 POOL Patie, Include | ing Pottaniou State | Federal or Fee | | | | | |
| Designate B : | | 2 Malaga We | st Atoka | | | | | | |
| Upui Lease B : | | | 1000 - | EastLine | | | | | |
| Section 9 Township 24S Range 28E NMTM. EGUV ALL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Concensus Address fore address to which approved copy of this form is to be servi. NOTE and or Concensus ZZ3 Address fore address to which approved copy of this form is to be servi. Automat Transporter of Call and the concensus and or Dry Call ZZ Address fore address to which approved copy of this form is to be servi. Bit production and concensus I be concensus Top Call ZZ Address fore address to which approved copy of this form is to be servi. well production and concensus I be concensus I be concensus I concensus I concensus well production an commangled with this from any other lases or pool, pive commangling order number: V. COMPLETION DATA I concensus I concensu | Unit LetterB | ; | orth Line and 1980 - P | | | | | | |
| Sector Contact | | 285 | Eddy. | County | | | | | |
| And on a dimensional Transporter of Columnation Toy Case XI Address (Gree address to which approved copy of has form a to be saw) None P. O. Box 1492, E1 Passo, TX 79978. E1 Passo, Natural Gas Co. P. O. Box 1492, E1 Passo, TX 79978. E1 Passo, Natural Gas Co. P. O. Box 1492, E1 Passo, TX 79978. e cosume of tasks. Use: See. Typ. Rep. Is passo, TX 79978. in productions is commanging over index of pool, prove commanging order number. IO/4/30. in productions is commanging over index of pool, prove commanging order number. IO/4/30. in productions is commanging over index of pool, prove commanging order number. IO/4/30. interspectation - (X) One well New Well Woncover Deepe. pass padded Data Completion - (X) Interspectation in the passo. ID/4/30. interspectations (DF, RES, RT. GR. esc.) IName of Producing Formation Top OUCas Pay ID/1000 BDEPD Cases Since incrusos TUBING. CASING & TUBING SIZE DEPD Cases Since ID/200 Since Formation Depth Cases Since incrusos TUBING. CASING & TUBING SIZE DEPTH SET SacKS CEMENT Cases Formation Depth Cases Since incrusos TUBING SIZE DEPTH SET SacKS CEMENT Cases Formati | Section 9 Towns | hip 245 Range 201 | | | | | | | |
| And on a dimensional Transporter of Columnation Toy Case XI Address (Gree address to which approved copy of has form a to be saw) None P. O. Box 1492, E1 Passo, TX 79978. E1 Passo, Natural Gas Co. P. O. Box 1492, E1 Passo, TX 79978. E1 Passo, Natural Gas Co. P. O. Box 1492, E1 Passo, TX 79978. e cosume of tasks. Use: See. Typ. Rep. Is passo, TX 79978. in productions is commanging over index of pool, prove commanging order number. IO/4/30. in productions is commanging over index of pool, prove commanging order number. IO/4/30. in productions is commanging over index of pool, prove commanging order number. IO/4/30. interspectation - (X) One well New Well Woncover Deepe. pass padded Data Completion - (X) Interspectation in the passo. ID/4/30. interspectations (DF, RES, RT. GR. esc.) IName of Producing Formation Top OUCas Pay ID/1000 BDEPD Cases Since incrusos TUBING. CASING & TUBING SIZE DEPD Cases Since ID/200 Since Formation Depth Cases Since incrusos TUBING. CASING & TUBING SIZE DEPTH SET SacKS CEMENT Cases Formation Depth Cases Since incrusos TUBING SIZE DEPTH SET SacKS CEMENT Cases Formati | DESCRIPTION OF TRA | NSPORTER OF OIL AND NATL | IRAL GAS | (the form is to be sent) | | | | | |
| NONE or Dry Gas X Address (Give address to which approved copy of nul (orm is to be servi) P. O. Box 1492, E1 Paso, TX 79978 P.O. Box 1492, E1 Paso, TX 79978 E1 Paso, Natural Gas Co. Ver. New 1492, E1 Paso, TX 79978 well oroduce of the request. User is analy consecutor? When 7 well oroduce of the request. User is analy consecutor? When 7 the productor is enormingled with that from any other lease of pool, give commingling order number: 10/4/30 the productor is enormingled with that from any other lease of pool, give commingling order number: New Wall Woncrower Deepes Puestion 10, DATA Doi: Yee Completion - (X) Doi: Well Case Well New Wall Woncrower Deepes Designate Type of Completion - (X) Doi: Well Case Well New Wall Woncrower Deepes Pug Back Isame Rev Diff Rev Designate State Date Completion of Producing Formation Top OliCase Pay Tubing Depto Puestion 10, Puest | Transporter of Oil | or Concensaie | Address (Give address to which approve | a copy of this form & w | | | | | |
| Image A Machine Financial Constraints P. O. Box 1492, E1 P300, TA 7000 P. O. Box 1492, E1 P300, TA 1000 P. O. Box 1492, E1 P300, TA 7000 Weil modules oil or liquid. Uait See. Twp. Re: Lipse scalard Multicetteeteeteeteeteeteeteeteeteeteeteeteet | None | | | d come of this form is to be sent) | | | | | |
| E1 Page Natural Gas Co. Inter Sec. Twp. Ret. If yes stabily connected? When ? we boarder of lanks. Use: Twp. Ret. If yes stabily connected? 10/4/30 we boarder of lanks. Inter Sec. Twp. Yes 10/4/30 but production is communique with that from any other lease or pool, give communique or function. (Norther Connected?) When ? 10/4/30 V. COMPLETION DATA Ool Well Gas Well New Well Workover Deepen Pug Back Isame Rev Diff Rev Designate Type of Completion - (X) Date Completion of Producing Formation 100 Ob/Cas Pry Tubing Depth Star Spadded Date Completion of Producing Formation 100 Ob/Cas Pry Tubing Depth ierrotiones TUBING. CASING AND CEMENTING RECORD Sacks CEMENT ierrotiones TUBING SIZE DEPTH SET Sacks CEMENT VI. TEST DATA AND REQUEST FOR ALLOW ABLE Test must be file recovery of radi volume of radi oil and must be evail to or exceed top allowable for this death or be for full 24 nours.) Producing Method (Filew, pump, gai Ift, etc.) VI. WELL Test must be file receivery of radi volume of radi oil and must be evail to or exceed top allowable for this death or be for full 24 nours.) Choice Size Gas MCEL Inthing Pressure Casin | ame of Authorized Transporter of Casi | | D O Roy 1492 F1 Pas | o, TX 79978 | | | | | |
| weil productes oil or liquids. Ubit Sec. 1 wp. Ref. is got availably command to comma | El Paso Natural Gas | <u>Co.</u> | | | | | | | |
| | well produces oil or liquids, | Unit Sec. Twp. Rge | Is gas actually connected. | | | | | | |
| X. COMPLETION DATA Oil Well Gas Well New Well Workover Despea Pug Back (Same Res v Drff Res v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depte Pug Back (Same Res v Drff Res v Date Spaded Date Compl. Ready to Prod. Total Depte PLB.T.D. Invasionation (DF, RKE, RT, GR, etc.) IName of Producing Formation Top Ol/Cas Fry Tubing Depth errorations TUBING. CASING AND CEMENTING RECORD Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOW ABLE Test must be gher recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fire New Oil Rub To Task Date of Test Producing Method (Fior, pump, gat lift, etc.) Date fire New Oil Rub To Task Date of Test Casing Pressure Choke Size Actual Proc. During Test (Oil - Bbis. Vater - Bbit Close Size GAS WELL Intergrating State of the Oil Conservation Casing Pressure (Sour-in) Close Size VL OPERATOR CERTIFICATE OF COMPLIANCE Intergrations of the Oil Conservatinon Disc Size | re location of tanks. | | | | | | | | |
| Designate Type of Completion - (X) Oil Well Gas Well New Well Wetweet Designate Designate Date Spadeside Date Compl. Ready to Prod. Total Depta IP.B.T.D. Servations (DF, RKB, RT, GR, etc.) IName of Producing Formation Top Ol/Cas Pry Tubing Depth retrorations TUBING. CASING AND CEMENTING RECORD Depth Casing Shoe TUBING. CASING A TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE SC-16 - 70 Adv Adv V. TEST DATA AND REQUEST FOR ALLOWABLE Internative drive of ional volume of ional oil and must be estable for this depth recovery of ional volume of ional oil and must be estable for this depth recovery of ional volume of ional oil and must be estable for this depth recovery of ional volume of ional oil and must be estable for this depth recovery of ional volume of ional oil and must be estable for this depth or be for full 24 hours;) Date Fires new Oil Rus To Task Date of Tes Indus of Tes Conduct Size Addual Frod. During Test IOIL - Bolt. Water - Bbls Condee Size Addual Frod. Test IUbing Fressure (Soures) Casing Fressure (Soures) Condee Size VL OPERATOR CERTIFICATE OF COMPLI | this production is commingled with the | at from any other lease of pool, give commun | | | | | | | |
| Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spadded Date Compl. Ready to Prod. Total Depth Tubing Depth Servations (DF, RKB, RT, GR, etc.) IName of Producing Formation Top Ob/Gat Pay Tubing Depth reformations TUBING. CASING AND CEMENTING RECORD Depth Casing Shoe TUBING. Size Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Term must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Tes DIL WELL Term must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Tes Ditte First New Oil Rus To Taak IDate of Tes Producing Method (Fiow, pump. gai life, etc.) Date First New Oil Rus To Taak IDate of Tes Producing Method (Fiow, pump. gai life, etc.) Casing Fressure Choke Suze Choke Suze Actual Prod. Tes Oil - Boils. Gaing Fressure (Sout-in) Casing Fressure Oil Conose Suze Oil | V. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Piug Back Same Res'v Diff Res v | | | | | |
| Date Spadded Date Compl. Ready to Prod. Tab. Dept. Directional (DF. RKB. RT. GR. etc.) IName of Producing Formation Top Ob/Cas Fey Tubing Dept. Terrorations Dept. Casing Shoe Dept. Casing Shoe TUBING. CASING & TUBING. CASING AND CEMENTING RECORD Dept. Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOW ABLE Recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dit WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Firm New Oil Run To Taak IDate of Test Producing Method (Firm, pump. gat lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Suze Actual Prof. Test IOII - Bbis. Water - Bbis. Gas- MCF Actual Prof. Test - MCF/D Length of Test Bbit Concentate/MMCF Cravity of Concentate VI. OPERATOR CERTIFICATE OF COMPLIANCE Is the stad regulations of the oil Conservation Devision and complex to the best of my bicowledge and bellef. OIL CONSERVATION DIVISION Date Approved AUG 1 0 1990 By <td>Designate Type of Completic</td> <td></td> <td></td> <td></td> | Designate Type of Completic | | | | | | | | |
| ievaluous (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth refformulous Depth Casing Snoe Depth Casing Snoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET Y. TEST DATA AND REQUEST FOR ALLOW ABLE Yest TD -3 OIL WELL (Ter must be dire recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Tes Length of Tea Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Choire Size Casing Pressure (Choire Size Casing Pressure (Casing Pressure Casing Pressure (Casing Pressure Casing Pressure (Saine Pressure Casing Pressure (Casing Pressure Casing Pressure (Saine Pressure Casing Pressure (Saine Pressure Casing Pressure (Casing Pressure Actual Prod. (paud. back pr.) Tubing Pressure (Snii-As) | | Date Compl. Ready to Prod. | , Total Depth | P.B.T.D. | | | | | |
| Barne of Producing Formulae Depth Casing Since Enformulaes TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Part TD-3 X-10-920 X-10-920 SALLOW ABLE SALLOW ABLE DIL WELL Test must be dher recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours: DIL WELL Test must be dher recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours: DIL WELL Test must be dher recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours: DIL WELL Test must be dher recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours: Dit E First New Oil Run To Tank Date of Test Length of Test Inbing Pressure (Casing Pressure (Casing Pressure Actual Prod. Dunng Test (Oil - Bbis. GAS WELL (Casing Pressure (Soil 4n)) Choice Size Casing Pressure (Soil 4n) Drives bare base and reguistions of the Oil Coosernation Drobo | | | | Tubing Denth | | | | | |
| TUBING. CASING AND CEMENTING RECORD ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT N. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement VI. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement OIL WELL If est must be after recovery of total volume of load oil and must be eaual to or exceed top allowable for this depth or be for full 24 hours.) Image: Sacks cement Image: Sacks cement Date Fire New Oil Run To Task Date of Test Producing Method (Flow, pump, gat lift, etc.) Image: Sacks cement Length of Test Image: Test India Pressure Image: Casing Pressure Casing Pressure Casing Pressure (Sau-m) GAS WELL Image: Sack repr.j Image: Sack repr.j Image: Sack repr.j Choice Suce Isensity decide (plan, dect pr.j) Image: Sack repr.j Image: Sack repr.j Choice Suce VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Date Approved AUE 1 0 1990 Image: Superimary sack reputations of the | Lievauons (DF, RKB, RT, GR. esc.) | Name of Producing Formation | Top Orboas ray | | | | | | |
| TUBING. CASING AND CEMENTING RECORD NOTE SIZE SACKS CEMENT HOLE SIZE DEPTH SET SACKS CEMENT Media Colspan="2">SACKS CEMENT VI. TEST DATA AND REQUEST FOR ALLOW ABLE OTH WELL ITER must be the recovery of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First new Oil Rus To Tank Date of Tes Producing Method (Fiow, pump, gas lift, etc.) Classe for this depth or be for full 24 hours.) Length of Tes Producing Pressure Casing Pressure Casing Pressure Casing Pressure Colsee Size Casing Pressure Colsee Size OIL CONSERVATION DIVISION Drivisok Mer bean compiled with and the information gi | | · · · · · · · · · · · · · · · · · · · | | Depth Casing Shoe | | | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET Study Office V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 R-10-70 V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 Ref. 10-3 V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 Ref. 10-3 V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 Ref. 10-3 V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 Ref. 10-3 V. TEST DATA AND REQUEST FOR ALLOWABLE Ref. 10-3 Ref. 10-3 V. TEST DATA AND REQUEST FOR ALLOWABLE Casing Pressure Ref. 10-3 Date first we oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Itempts of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Ref. 101 - Bbit. Water - Bbit. Gravity of Concensule Actual Prof. Test - MCF/D Length of Test Bbit. Concensule/MMCF Gravity of Concensule VI. OPERATOR CERTIFICATE OF COMPLIANCE Distributions of the Oil Conservation Oill CONSERVATION DIVISION Divisol bare base at omplete to the base of my knowledge and belief. OIL CONSERVATION DIVISION Willow Mane The and complete to the base of my knowledge and belief. MiKE WILL | ren oralions | | | | | | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET Standa Durest V. TEST DATA AND REQUEST FOR ALLOWABLE Ref TO Ref TO Ref TO V. TEST DATA AND REQUEST FOR ALLOWABLE Ref TO Ref TO Ref TO V. TEST DATA AND REQUEST FOR ALLOWABLE Ref To Ref TO Ref TO V. TEST DATA AND REQUEST FOR ALLOWABLE Ref To Ref To Ref To VI. WELL Test must be after recovery of local volume of local oil and must be equal to or exceed iop allowable for this depth or be for full 24 hours.) Casing Fressure Choice Size Itergth of Test Date of Test India Pressure Casing Pressure Choice Size Icaual Proc. During Test Ioil - Boils. Water - Bbit Gas- MCF GAS WELL Isength of Test Bbit. Concentate/MMCF Gravity of Concentate Icaual Proc. Test - MCF/D Isength of Test Bbit. Concentate/MMCF Gravity of Concentate Isength weithed (pluot. back pr.) Tubing Pressure (Snuth) Choice Saze VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Drivisos have beas complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Mine willu/Abit3 Thite SUP | | TUBING CASING AN | D CEMENTING RECORD | | | | | | |
| Index State Item 10 - 2 State R - 1 D - 7D R - 1 D - 7D R - 1 D - 7D R - 1 D - 7D R - 1 D - 7D R - 1 D - 7D State State | | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL If est must be gher recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Image: Date First New Oil Run To Tank Date of Test Actual Prock. During Test IOII - Bbis. GAS WELL Gas- MCF/D Actual Prock. During Test IOII - Bbis. GAS WELL Image: Concensate/MMCF Gravity of Concensate Gravity of Concensate Actual Prock. Date pr.] I'Lubing Pressure (Snut-in) Testing Method (pluor. back pr.] I'Lubing Pressure (Snut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation Division bare bees compiled with and that the information given above is the and complete to the best of my knowledge and bellef. Multic All 1 0 T990 By O | HOLE SIZE | | | Part 10-5 | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Trest must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Itergin of Test Date of Test Actual Prod. During Test IOII - Bbis. Actual Prod. During Test IOII - Bbis. GAS WELL (Gas- MCF) Actual Prod. Test - MCF/D Length of Test Bbis. Concentate/MMCF Gravity of Concentate/ Actual Prod. Test - MCF/D Length of Test Bbis. Concentate/MMCF Gravity of Concentate/ Method (pluot. back pr.) Tubing Pressure (Snut-m) Casing Pressure (Snut-m) Casing Pressure (Snut-m) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have bees complete to the best of my knowledge and belief. Date Approved Must and complete to the best of my knowledge and belief. Mike WilLLAWES By OfficinAL SignFD BY Mike WilLLAWES Title SUPERVISOR. DISTRICT 19 | | | | X-10-10 | | | | | |
| OIL WELL Test must be after recovery of total volume of total of and mail for total mail mail to total mail to total mail to the total mail total mail mail total mail total mail total mail mail total mail mail total mail total mail mail total maile total mailest and total mail total mailestotat total mail total | | : | | - ing of | | | | | |
| OIL WELL Treat must be after recovery of total would of total of and not not be defined (Fiow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Tex Length of Tea Tubing Pressure Length of Tea Tubing Pressure Actual Prod. During Test IOIL - Bbis. GAS WELL Ioil - Bbis. Actual Prod. Test - MCF/D Length of Test Bill Concensate/MMCF Gravity of Concensate Gravity of Concensate Actual Prod. Test - MCF/D Length of Test Bill Concensate/MMCF Gravity of Concensate Gravity of Concensate If esting Method (pluot, back pr.) Tubing Pressure (Southin) Casing Pressure (Southin) Concensate/MMCF OIL CONSERVATION DIVISION Dote: Size Number Or the bas of my knowledge and belief. OIL CONSERVATION DIVISION Design have bees complex with and that the information given above is true and complete to the bas of my knowledge and belief. Date Approved MIKE WILL(Ablig) MIKE WILL(Ablig) By ORMCINAL SIGNED BY MIKE WILL(Ablig) Title SUPERVISOR DISTRICT If | | | | | | | | | |
| OIL WELL Treat must be after recovery of total volume of total out and red. to could and red | V. TEST DATA AND REQU | JEST FOR ALLOWABLE | in the neural is an exceed ion allowable for | this depth or be for full 24 hours.) | | | | | |
| Date First New Oil Run 10 Table Date of Tex Length of Tes Tubing Pressure Actual Proc. During Tesi Oil - Bbis. GAS WELL Gas-MCF Actual Proc. Test - MCF/D Length of Tesi. Bbis. Concensate/MMCF Gravity of Concensate Actual Proc. Test - MCF/D Length of Tesi. Bbis. Concensate/MMCF Gravity of Concensate Issuing Method (psice, back pr.) Tubing Pressure (Snut-in) Casing Pressure (Snut-in) Casing Pressure (Snut-in) Convertify that the rules and regulations of the Oil Conservation Division have been complete to the best of my innovidege and belief. OIL CONSERVATION DIVISION Date Approved AUS 1 0 1990 Streamire HOITY S. Richardson Sr. Ops. Eng. Tech. Primed Name Tubing | OIL WELL (Test must be aft | ter recovery of total volume of total of and m | Producing Method (Fiow, pump, gas | iji, etc.) | | | | | |
| Length of Tess Tubing Pressure Casing Pressure Casing Pressure Actual Prod. During Test I Oil - Bbis. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test I Length of Test Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D I Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) I Tubing Pressure (Snul-in) Casing Pressure (Snul-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Divisiou bave beea completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Holl Ty S. Richardson Sr. Ops. Eng. Tech. MIKE WILLIAIWIS Title SUPERVISOR. DISTRICT If | Date First New Oil Run To Tank | Date of les | | | | | | | |
| Actual Proc. During Test Oil - Bbis. Water - Bbis. Gas- MCF GAS WELL Actual Proc. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Actual Proc. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Image: State Proc. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Image: State Proc. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Image: State Proc. Test - MCF/D Image: State Proc. Test - MCF/D Image: State Proc. Test - MCF/D Condensate/MMCF Image: State Proc. Test - MCF/D Image: State Proc. Test - MCF/D Image: State Proc. Test - MCF/D Condensate/MMCF Image: State Proc. Test - MCF/D Image: State Proc. Test - MCF/D Casing Pressure (Som - Est - MCF/D Choke Suze VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Date Approved AUG 1 0 1990 Intermed and complete to the best of my knowledge and belief. Date Approved AUG 1 0 1990 Suparative HOTTY S. Richardson Sr. Ops. Eng. Tech. MiKE will(Ab)3 Title SUPERVISOR. DISTRICT If The | | Tubieg Pressie | Casing Pressure | Choke Size | | | | | |
| Actual Proc. During Test Oil - Bbis. Water - Bbis. GAS WELL Actual Prot. Test - MCF/D Length of Test Bbis. Concensate/MMCF Gravity of Concensate Actual Prot. Test - MCF/D Length of Test Bbis. Concensate/MMCF Gravity of Concensate I defined (pilot. back pr.) I lubing Pressure (Sout-m) Casing Pressure (Sout-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Divisiou have been complete to the best of my knowledge and belief. Date Approved AUG 1 0 1990 Suggesture HOILY S. Richardson Sr. Ops. Eng. Tech. Press Name Title SUPERVISOR. DISTRICT If | Length of les | Tubing Tressure | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D i.ength of Test Bbls. Condensate/MMCF Gravity of Condensate I essung Method (pilot. back pr.) iTubing Presaure (Snut-m) Casing Presaure (Snut-m) I essung Method (pilot. back pr.) iTubing Presaure (Snut-m) Casing Presaure (Snut-m) Choke Suze VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division bave bees and regulations of the Oil Conservation Division bave bees a complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved AUG 1 0 1990 Sugganing Holl Y S. Richardson Sr. Ops. Eng. Tech. Mike Williams SUPERVISOR DISTRICT IF Title SUPERVISOR DISTRICT IF | A grund Davang Test | Oil - Bbls. | Water - Bbis. | Gas- MCr | | | | | |
| Actual Prod. Test - MCF/D Length of Test Bbit Condensativ/Mill Testing Method (pilot, back pr.) I lubing Pressure (Shut-m) Casing Pressure (Shut-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION Multication Division have been of my knowledge and belief. Date Approved Multication Suppart Milke Willight Stressor Suppart Nike Willight Stressor By Milke Willight Stressor Title SUPERVISOR. DISTRICT If Primed Name (202) OFD (202) SUPERVISOR. DISTRICT If | Linear trees are suit to an | 1 | | | | | | | |
| Actual Prod. Test - MCF/D i.Length of Test Bbit Condensate/Minici Testung Method (pitot. back pr.) iTubing Pressure (Snut-m) Casing Pressure (Snut-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION Mathematication Date Approved Ause 1 0 1990 Suppander Mike Willight S. Richardson Sr. Ops. Eng. Tech. Mike Willight S. Richardson Sr. Ops. Eng. Tech. Primed Name (202) 050 (202) Title SUPERVISOR DISTRICT If | | | | | | | | | |
| Itesting Method (pilot, back pr.) Itubing Fressure (Snut-m) Casing Pressure (Snut-m) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved AUG 1 0 1990 Signature Mike WILLIANIS Holly S. Richardson Sr. Ops. Eng. Tech. Mike WILLIANIS Title SUPERVISOR. DISTRICT IN | | i length of Test | Bbis. Concensate/MMCF | Gravity of Condensate | | | | | |
| Tessung Method (pilot. back pr.) (Tubung Pressure (Snut-III)) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Divisios have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Multication Division have been complete to the best of my knowledge and belief. Multication Signature Signature OREGINAL SIGNED BY Mike Williame Title Title SUPERVISOR DISTRICT IN | THE FIRE FOR - HILLE | ì | | Choke Size | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Divisions have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Divisions have been complete to the best of my knowledge and belief. Date Approved | Testing Method (pilot, back pr.) | (Tubing Pressure (Snut-m) | Casing Pressure (Shua-in) | | | | | | |
| I bereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 0 1990 Supranue Holly S. Richardson Sr. Ops. Eng. Tech. Title Title Title | IT PROVIDE TAXABLE IN THE PARTY PROVIDER IN THE | | | | | | | | |
| I bereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 0 1990 Sugnature Holly S. Richardson Sr. Ops. Eng. Tech. Title Title Title | TT ODED ATOD CEDTT | FICATE OF COMPLIANCE | | NATION DIVISION | | | | | |
| Division have been complete to the been of my knowledge and belief. Date Approved | Themps conting that the miles and | requisitions of the Oil Conservation | | | | | | | |
| Is the and complete to the best of my knowledge and bellet. Date Approved Date Approved Name Signature Holly S. Richardson Sr. Ops. Eng. Tech. Title Date Approved MIKE WILLIANIS Protect Name (2022) 050 (5222) | Division have been complied with | h and that the information given above | | 1 0 1000 | | | | | |
| Signature S. Richardson Sr. Ops. Eng. Tech. HOILY S. Richardson Sr. Ops. Eng. Tech. Trute Title SUPERVISOR DISTRICT II | is true and complete to the best of | f my knowledge and belief. | Date Approved | AUGIUISO | | | | | |
| Signature S. Richardson Sr. Ops. Eng. Tech. HOILY S. Richardson Sr. Ops. Eng. Tech. Trute Title SUPERVISOR DISTRICT II | Lul d_ | | | | | | | | |
| Signature S. Richardson Sr. Ops. Eng. Tech. HOILY S. Richardson Sr. Ops. Eng. Tech. True True SUPERVISOR DISTRICT II | Kallus. T | uchardson | | | | | | | |
| Primed Name Title Title OOT Environment | | | MIKE | MIKE WILLIAMS | | | | | |
| | | Тие | Title SUPEI | RVISOR, DISTRICT II | | | | | |
| | 6/26/90 | (303) 850-6322 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.





| · · | | | | | 015F | | | | |
|--|---|--|-------------------------------------|----------------------------------|--------------------------------|--|--|--|--|
| Submit & Appropriate District Office State Lease - 6 copies | Energy | State of New M Minerals and Natural R | Form C-101 Revised 1-1-89 | | | | | | |
| Fee Lease 5 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, N | OIL M 88240 | API NO. (assigned by OCD on New Wells) | | | | | | | |
| DISTRICT II | | 30-015-22529 5. Indicate Type of Lease | | | | | | | |
| P.O. Drawer DD, Artesia, | , NM 88210 | | | | | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Azi | ec, NM 87410 | | OCT 16'89 | 6. State Oil & Gas Leas | ie No. | | | | |
| APPLICA 1a. Type of Work: | TION FOR PERMIT | TO DRILL, DEEPEN, (| | | | | | | |
| DRIL b. Type of Well: | L RE-ENTE | R DEEPEN | ARTESIA, OFFICE PLUG BACK | 7. Lease Name or Unit | Agreement Name | | | | |
| WELL C WELL C | X OTHER | SINCLE ZONE | | Wood Jam 9 Co | m | | | | |
| 2. Name of Operator | Quinoco Petrole | um, Inc. | | 8. Well No. 2 | | | | | |
| 3. Address of Operator | D 0 Dox 2701 | 11 Derus 00 0 | 0.007 | 9. Pool name or Wildcat | | | | | |
| 4. Well Location | P. U. BOX 3781 | 11, Denver, CO 8 | 0237 | Malaga West | | | | | |
| Unit Letter | <u>B</u> : <u>990</u> Feet I | from The North | Line and1980 | Feet From The | East Line | | | | |
| Section 9 | Town | ship 24S Rai | nge 28E r | MPM Eddy | County | | | | |
| | | 10. Proposed Depth ±11,200' | | ormation Delaware | 12. Rolary or C.T. | | | | |
| 13. Elevations (Show wheth 2997.1' GL | er DF, RT, GR, etc.) | 14. Kind & Status Plug. Bond | 15. Drilling Contractor | 16. Approx. | Date Work will start | | | | |
| 17. | | KAR KONSTANK CASING AN | | | 0/89 | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP | | | | |
| 17-1/2" | 13-3/8" | 48# | 677' | 600 | Surf | | | | |
| 12-1/4" 8-1/2" | 9-5/8" 7" | 36# | 2,453' | 2000 | Surf | | | | |
| | | 23 # & 26 # abandon the Atok | 10,250' | 700 | 5000' | | | | |
| Delaware for the Delaware f | ormation as fol ng unit. Kill 1 3/8" tubing and e and set CIBP (| lows: well with 10#/gal packer. @ ±11,200 ft. Du 3000 ft to 5000 f | brine if necess mp 50' cement or | ary, ND tree, N top of bridge | IU BOP's. plug. RII wirelin | | | | |
| 4. Perforate I | Delaware Sand fi | rom 5472-5484 ft a | and 5570-5582 ft | w/4" HSC auns | with 2 shots por | | | | |
| 4. Perforate Delaware Sand from 5472-5484 ft and 5570-5582 ft w/4" HSC guns with 2 shots per foot for a total of 20-0.50" holes. | | | | | | | | | |
| 5. TIH w/2-3/8" tubing, seating nipple and packer. Spot acid across perforations and pull packer above perforations and set at 9410' ft. ±. | | | | | | | | | |
| | | (Cont'd - Please | see attached) | | 4-19-90 | | | | |
| IN ABOVE SPACE DESC ZONE, GIVE INLOWOUT PREVE | | CAM: IF PROPOSAL IS TO DEEPEN | | | | | | | |
| I hereby certify that the inform | ation above is true and complete | to the best of my knowledge and t | zdieł. | | | | | | |
| | ly S. Fici | hardson m | Production Te | | | | | | |
| TYPE OR PRINT NAME HO | olly S. Richards | ion | | | 303) EPTIONE NO850-6322 | | | | |
| (This space for State Use) | ORIGINAL SIGNE MIKE WERKAN DE | | | | OCT 2 0 1989 | | | | |
| APPROVED BY | | <u>анст И. </u> | E | DA1 | ſΈ | | | | |





Acidize w/1000 gallons 7 1/2% FE Acid W/15% HCL and 50 RCN balls plus additives. Pump down the tubing 0 2-3 BPM at \pm 3000 psi 6. wellhead treating pressure.

- - -

Swab and flow test. 7.

.

.

- Frac if necessary per recommendation to follow; with 22,000 gallons Versagel - 1,400 water plus 38,000 lbs 20/40 sand. Treat down tubing 0 10 BPM at \pm 2,300 psi wellhand pressure. 8.
- Swab and flow test. 9.
- If well is commercial and will not flow, run bottom hole pump and rods. Set pumping unit. 10. ۰.

. •



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | | | | | | - | | Lease | | 9 | | | | | Well No. | |
|---|---|--|----------|---------------------|--------------------------------|--------|----------------------------|-------------------------------|---|------------------------------|------------|-------------|--|---|---|---|
| Quinoco Petroleum, Inc. | | | | | | | Woods | 5 <u>Lon</u> (| Com_S | | | | | 2 | | |
| Unit Letter | Secti | | 10000 | Towns | | | | Range | | | | | Cou | nty | · | |
| В | ļ | 9 | 9 | | | 249 | 5 | | 281 | | | NMPM | | | Eddy | |
| Actual Footage Lo | cation o | Well: | | | | | | | | | | | | | | |
| 990 | feet | rom the | | orth | | | line and | | 1980 | | | feet from | the | East | line | A |
| Ground level Elev. | | P | roducing | Formati | on | | | Pool | | | _ | | | | Dedicated . | - |
| 2997.1 | | D | elawa | re | | | | l <u></u> , | Mala | ja West | t | | | | 320 | Acres |
| 1. Outlin | ne the a | creage d | edicated | to the su | ubject w | ell by | colored pen | icil or h | achure ma | rks on the j | plat below | • | | | | |
| | | | | | | | ne each and | | | | | | | | | |
| unitiz If answe this forr No allor | ation, fo Yes er is "no n if nece vable w | rce-poo " list the cessary. ill be as | e owners | 7 No and trac | If a at descri l until a | ptions | is "yes" typ which have | e of co actuall cen con | nsolidation y been con usolidated (| n Isolidated. by commu | (Use reve | rse side of | | | nunitization, g, or otherwi | |
| orunui | | | | | | | | | | | | | 0 | DEDAT | | |
| | | | | | | | | | | 1980 | | | I ontain est of Rignatu Hol rinted Pro Oositio Qui Compa Date | hereby ned herei ny know ure 1 <u>Name</u> duction noco any 10/89 | certify the in in true a ledge and bu Richar on Tech Petrole | dson |
| | | | , | | | | | | | | | | l hero on th actual super correct belief Date AS Signa Profe | eby certif is plat w l surveys vison, an ct to thu | fy that the was plotted made by ad that the e best of hed cal of urveyor | well location show from field notes a me or under m same is true an my knowledge an |
| | | | | | | | | - } | | (* | | | | | | |
| 0 330 660 | 990 | 1320 | 1650 | 1980 | 2310 | 2640 | 2 | 000 | 1500 | 1000 | 500 | 0 | | | | |

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088