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Form C-105  
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

JUN 29 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <b>D.C.C.</b>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P &amp; A</b>		8. Farm or Lease Name <b>Brantley</b>	
2. Name of Operator <b>Orla Petco, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P.O. Box 953, Midland, Texas 79702</b>		10. Field and Pool, or Wildcat <b>Undesignated (Delaware)</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1880</b> FEET FROM THE <b>South</b> LINE AND <b>595</b> FEET FROM		12. County <b>Eddy</b>	
THE <b>East</b> LINE OF SEC. <b>7</b> TWP. <b>23S</b> RGE. <b>28E</b> NMPM			
15. Date Spudded <b>5/27/78</b>	16. Date T.D. Reached <b>6/21/78</b>	17. Date Compl. (Ready to Prod.) <b>Dry hole</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3036' G.L. 3037' D.F.</b>
20. Total Depth <b>2570'</b>	21. Plug Back T.D. -----	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Cable Tools <b>Cable Tools</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name ----- <b>NONE</b> ----- <b>NONE</b> -----			25. Was Directional Survey Made <b>NO</b>
26. Type Electric and Other Logs Run <b>Peabody Vann Gamma Ray Log</b>			27. Was Well Cored <b>NO</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8"</b>	<b>23#</b>	<b>350'</b>	<b>10"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>250 sx of Class "C" 2% CaCl</b>		<b>none</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<b>Pack 2 P &amp; A</b>	
		<b>6-30</b>	
33. PRODUCTION			
Date First Production -----	Production Method (Flowing, gas lift, pumping - Size and type pump) -----		Well Status (Prod. or Shut-in) <b>P &amp; A</b>
Date of Test -----	Hours Tested -----	Choke Size -----	Prod'n. For Test Period -----
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----
			Gas - MCF -----
			Water - Bbl. -----
			Gas - Oil Ratio -----
			Oil Gravity - API (Corr.) -----
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>P &amp; A</b>			Test Witnessed By -----
35. List of Attachments <b>P &amp; A</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>James M. C. Ritchie, Jr.</b>		TITLE <b>Field Manager</b>	DATE <b>June 28, 1978</b>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Red Bed				
50	100	50	Sand and Gravel				
100	400	300	Anhydrite				
400	1750	1350	Salt				
1750	1840	90	Anhydrite				
1840	2180	340	Salt				
2180	2400	220	Anhydrite				
2400	2452	52	Black Lim				
2452	2570	118	Sand				