

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG - 9 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-490
7. Unit Agreement Name
8. Farm or Lease Name Mobil 21 State
9. Well No. 2
10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3162.4' GL
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
Harvey E. Yates Company ✓

Address of Operator
P.O. Box 1933, Roswell, N.M. 88201

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 23S RANGE 27E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER DST # <u>1 and 2</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-78 DST # 1 12,196' - 12,297'

Sampler: 150 psi - Recovered 2300cc drilling water - no gas or oil

Pressures: I H P 6477 psi
I F P 652 to 413 psi
I C I P 3224 psi
2nd F P 652 to 434 psi
2 hr. F C I P 521 psi
F H P 6477 psi

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Linder TITLE Engineer DATE 8-1-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 10 1978

CONDITIONS OF APPROVAL, IF ANY:

7-30-78 DST #2 11,950'-11,980'

Sampler: 0 psi -- Recovered 2000cc drilling fluid, slightly gas cut.

Pressures:	I H P	6184 psi
	30 min. I F - F F	127 to 211 psi
	60 min. I C I P	5672 psi
	60 min. I F - F F	295 to 295 psi
	120 min. F C I P	6184 psi
	F H P	6184 psi

DST #2 was called a mis-run; packers not holding.