N . OF COPIES ACCEIVED 3	]			Form © -103
DISTRIBUTION				Supersedes Old C+102 and C+103
SANTA FE	NEWME	XICO OIL CONST	Effective 1-1-65	
· ILE		•	RECEIVI	E D
11.5. <b>G.5.</b>				5a. India ne Type of Lease
LAND OFFICE	1		4	State XX Fee
UPERATOR /	SEP 2 6 1978			5, State Oil 6 Jas Leise No.
C	DV NOTICES AND	DEBODIE ON	WELLS O.C.C.	
SUNDRY NOTICES AND REPORTS ON WELLS				7, Unit Agreement Hame
OIL GAS XX	OTHE 4 -			7. Oliv Agreement Todae
Hame of Coerator				8. Firm or Leane frame
Harvey E. Yates Company				Mobil 21 State
Attress of Cherator				9, Well No.
P. O. Box 1933, Roswell, New Mexico 88201				2
4. Location of Well				10. Field and Pool, or Wildcat
				Und. S. Carlsbad Morro
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM				THINITING TO THE TOTAL MENT TO
THE West LINE, SECT	10N21	TOWNSHIP 23S	RANGE 27E	MANA (
mmmmm	TTTTY 11 51	ation (Show whether	DE RT CR etc.)	12. County
	13. Eleve		3162.4' GL	Eddy
	777777			
	. Appropriate Box INTENTION TO:	t To Indicate N	lature of Notice, Report	or Other Data QUENT REPORT OF:
			,	
PLRFORM REMEDIAL WORK	PLU	G AND ABANDON	REMEDIAL WORK	ALTEPING CASING
TEMPORAFILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHA	NGE PLANS	other Perforate a	
		٢٦	OTHER TETTOTALE A	in delaize
OTHER				and the second section of the section of the second section of the section of the section of the second section of the se
.T. Descrice Proposed or Completed usork) SEE RULE 1103.	Operations (Clearly si	ate all pertinent de	ails, and give pertinent dates, in	scluding estimated date of starting any propose
8-19-78 Tested 5	1/2" casing t	o 2500 psi -	30 min - OK. Spot	ted 250 gals 10% acetic
	0' - 11732' K		•	-
8-22-78 Perforate	d 5 1/2" casi	ng from 1196	0' to 11971' KB w/o	ne 0.50" dia. holes/ft.
Total 12				
8-23-78 A/250 gal	s 10% acetic.	Formation	broke @ 2000 psi and	d displaced acid @
3 B/M @ 3	800 psi. ISI	P 2800 psi.	10 min SIP 640 psi	•
8-26-78 Re-acidiz	ed w/3000 gal	s 7 1/2" Mor	row type acid w/100	O SCF No per bbl @
			10 min SDP 3710	
3-27 - 9-10-78 Sw	abbed and flo	w tested wel	.1. Flowed gas TSTM	and formation water.
Water and	lysis:			
	Na	20,541 ppm	РН	6.700
	CA	2204	SpGr	1.040
	Mg	607	RW	0.121 @ 70° F
	C1	37,275		
	$so_4$	100		

DATE SEP \$ 7 1978

SUPERVISOR, DISTRICT II

ONDITIONS OF APPROVAL, IF ANYI