

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-83

CLSP
BLM
JMT
SJD

WELL API NO.	30-015-22545
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-490

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECEIVED</u>	7. Lease Name or Unit Agreement Name Mobil 21 State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER <u>AUG 15 '94</u>	
2. Name of Operator Texas Independent Exploration, Inc. O. C. D.	8. Well No. 2
3. Address of Operator 1600 Smith, Suite 3800 Houston, Texas 77002	9. Pool name or Wildcat South Carlsbad Atoka
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>23S</u> Range <u>27E</u> NMPM Eddy County	

10. Date Spudded 6/10/78	11. Date T.D. Reached 7/26/78	12. Date Compl. (Ready to Prod.) 9/21/78	13. Elevations (DF & RKB, RT, GR, etc.) 3162.4' GL	14. Elev. Casinghead
15. Total Depth 12,297	16. Plug Back T.D. 11,420' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-12,297'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,309-30' Atoka				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Logs were submitted w/original completion				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365' KB	17-1/2"	400 sx Cl C w/2% CaCl	
9-5/8"	36# & 40#	5540' RTM	12-1/4"	1960 sx in 2 stages	
5-1/2"	17#	12267' KB	8-3/4"	1100 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,208	11,208

26. Perforation record (interval, size, and number) 11,309-30' 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,309-30'	3,500 gal. Mod-202

28. PRODUCTION							
Date First Production 7/29/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/5/94	Hours Tested 24	Choke Size 10	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 40	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. 600#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 42	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Solid, used for fuel, vented, etc.) flared	Test Witnessed By Buster Dorman
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David M. Madden

Title

Engineer

Date

8/11/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 1175'
 B. Salt 1830'
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 8960'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 10,880'
 T. Atoka Ls 11,198'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 2130'
 T. Bone Springs 5445'
 T. Delaware Ls 2054'
 T. Morrow 11,668'
 T. Lo. Morrow Sds 12,100'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,309' to 11,330'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	365	365	Anhy and Red Beds				
365	1240	875	Anhy				
1240	1795	555	Salt and Anhy				
1795	2176	381	Anhy and Lime				
2176	2740	564	Lime and Sand				
2740	5590	2850	Lime				
5590	11770	6180	Lime and Shale				
11770	11948	178	Shale				
11948	12035	87	Lime and Sand				
12035	12277	242	Shale and Sand				
12277	12297	20	Shale				