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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 15 1978

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Black River Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 760 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23 S RANGE 27 E N.M.P.M.	8. Farm or Lease Name Miller Com
15. Elevation (Show whether DF, RT, GR, etc.) 3101.7 Ground Level	9. Well No. 1
	10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After WOC 48 hours, drilling operations continued on June 11, 1978 with a 9 1/2" hole to a depth of 11,498'. 7 5/8" 29.70# liner was set @ 11,497' in the following manner:

Guide shoe on bottom
Float collar @ 11,458'
Plug catcher @ 11,416'
Top of 7 5/8" liner @ 5410' (have 228' overlap in 10 3/8" casing)
4 centrilizers @ 11,478', 11,436', 11,373', 11,291'

Cemented liner with 770 sacks Trinity Light Weight cement (12.6#) with 1/2 of 1% CFR-2 + 1/4# Flocele plus 1090 sacks Class H (17.4#) with 3/4 of 1% CFR-3 with 5# KCL per sack. Plug down @ 6:45 P.M. MST on July 20, 1978. Liner packer set in top of 7 5/8" liner. Pressure tested BOP and casing to 1000 P.S.I. and held O.K., WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie L. Wood TITLE U.P. DATE 8-11-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: