

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 AUG 31 1978
 O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Black River Corporation ✓ 3. Address of Operator 620 Commercial Bank Tower Midland, Texas 79701 4. Location of Well UNIT LETTER C 760 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23 S RANGE 27 E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Miller Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 310.7 Ground Level	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After WOC 48 hours drilling operations continued on July 22, 1978 with a 6 1/2" ^{hole} to a depth of 12,350' . 5" 18# AB FL4S casing was set at 12,349' in the following manner:

1 Baker float shoe	1.65'
1 jt. 5" 18# AB FL4S Casing	37.57'
1 Baker float collar	1.19'
1 TIW Plug landing collar	1.79'
25 jts. 5" 18# AB FL4S casing	930.65'
1 TIW liner Hanger	4.65'
1 TIW tie back sleeve	4.50'

982.00'

See Attachement

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Sawdors TITLE Vice President DATE 8-30-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP - 5 1978

CONDITIONS OF APPROVAL, IF ANY: