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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-78

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										AUG 31 1978		7. Unit Agreement Name	
b. TYPE OF COMPLETION										O.C.C.		8. Farm or Lease Name	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>										OTHER ARTESIA, OFFICE		Miller Com	
2. Name of Operator										Black River Corporation		9. Well No.	
3. Address of Operator										620 Commercial Bank Tower Midland, Texas 79701		10. Field and Pool, or Wellcat	
4. Location of Well										UNIT LETTER C LOCATED 760 FEET FROM THE North LINE AND 2080 FEET FROM West		S. Carlsbad Morrow	
15. Date Spudded										16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
5-22-78										8-10-78		8-28-78	
18. Elevations (DF, RKB, RT, GR, etc.)										3101.7 Ground Level		19. Elev. Casinghead	
20. Total Depth										21. Plug Back T.D.		22. If Multiple Compl., How Many	
12,350										12,349		Rotary Tools	
23. Intervals Drilled By										Rotary		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name										Morrow 11,923' to 11,928' , 11,938' to 11,946' , 11,956' to 11,966' (2 shots per ft.)		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run										Schlumberger BHSL & DLM - SFL, Vann Tool GRL		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)										No			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8"		48#		349'		17 1/2"		400 sx class C		none			
10 3/4"		40.5#		5635'		12 1/4"		1550 sx Hall lite and					
								300 sx class C neat					
29. LINER RECORD						30. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
7 5/8"		5410'		11,497'		1860770				2 3/8"			
5"		11,367'		12,349'		150				12,285'			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
11,923' to 11,928' 2 shots per ft. .05" dia.						DEPTH INTERVAL							
11,938' to 11,946' "						AMOUNT AND KIND MATERIAL USED							
11,956' to 11,966' "						None							
33. PRODUCTION													
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)				
8-28-78			flowing						Prod.				
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF			
8-29-78		10		3/4"				2900		-0-			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
200										Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
Vented										Forrest Miller			
35. List of Attachments													
Directional Survey & Logs													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Ronnie Sowders</u>						TITLE <u>vice President</u>			DATE <u>8-30-78</u>				