			/
N DE COPIES RECEIVED 3			Form C-103
	ĸ	ECEIVEL	Supersedes Old C-102 and C-103
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-65
SANTA FE			
FILE	· .	OCT 1 2 1978	Sa. Indicate Type of Leose
U.S.G.S.			State Fee X
LAND OFFICE		0.C.C.	5. State Cil & Gas Lease No.
OPERATOR /		ARTESIA, OFFICE	
DO NOT USE THIS FORM FOR THE	Y NOTICES AND REPORTS ON POSALS TO DAILL OR TO DEEPEN OF PLUG BA ION FOR PERMIT -" (FORM C-101) FOR SUC-	WELLS	7. Unit Agreement Name
i. OIL GAS X	OTHER.		8. Farm of Lease Name
AMOCO PRODUCTION COMPANY			Teledyne 17 9. Well No.
P.O. DRAWER "A" LEVELLAND, TEXAS 79336			1 10. Field and Pool, or Wildcat
4. Location of Well N 6f	50 FEET FROM THE South	LINE AND 1980 FEET FROM	Wildcat 200 Martin
UNIT LETTER	17 23-S		
THE West LINE, SECTI	· ·		
	15. Elevation (Show whether 2970 GR	UF, RT, GK, etc.)	12. County Eddy
	Appropriate Box To Indicate N NTENTION TO:	ature of Notice, Report or Ot SUBSEQUEN	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
r-1		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	casing test and cement job X other DST Tests, line	r 🕅
AT 115 A		OTHER DOT TOODS, THE	·
		l including	g estimated date of starting any proposed
Drilled to TD of 11,409 5000' 7-5/8" 33.7# S-95 cementing with 500 gals and <sup>1</sup> / <sub>4</sub> lb. Flocelle per	' 7/20/78. Pull DP and r LT&C and 520' 33.7# SOO- . mod flush. Cemented wi sack and 350 sacks Class 78. Cement did not circu Drill out cement and f	ran logs. 7/25/78 ran 5 95 LT&C casing and set ith 1700 sacks Trinity L H with 3/4 of 1% CFR2 plate. Top of cement 23	884' 7-5/8" 39# S-95 LT&C a 11,404'. Preceded ite wirh 3/4 of 1% CFR2 and 5 1b%. KCL per sack. 65' FS by temperature
Atoka Packor damagod	drilled to TD of 12,055 going in hole and held in owing after 19 hours. Ra s flow.	n open tool position. I	est mis-run and pulled
Reached TD of 13,352 8/ Seal Hydril Liner from 3/10% Halad 22A & 3/4%	,055 Atoka 8/11/78. DST 30/78. Ran logs and circ 11,209' to 13,351' with E CFR-2 & 5# KCL per sack. wn. WOC 24 hrs. Release	culated hole. Ran 2142' 30T hangar. Cemented w/ Plug down w/3000# at 7	' 300 sacks Class H with 7:40 PM 9/1/78. Circulate
	on above is true and complete to the best	of my knowledge and belief.	
$1^{\circ}$ . I hereby certify that the information $h$			
NIGNED Kaye W. (		Admn. Supervisor	<u>0-9-78</u>
APPROVED BY W.a. J	ressett Inter S	UPERVISOR, DISTRICT II	OCT 1 3 1978
	- SHSP I - Getty UI	l Co. Attn: H.D. W Midland, TX 79702	oods, Jr.

Moved in service unit 9/8/78. Ran tbg. and bit and tag top of cement fill at 12,961'. 390' cement was circulated. Drill out cement 12,961' to 13,306'. PBTD 13,306'. Tested casing with 1500# for 30 minutes. Test ok.

Perforated Morrow zone 12,534'-12,552' with 4 JSPF. Ran Baker model D packer and set at11,159'. Ran 1300' of 2-3/3" tubing as tailpipe and hydrotest in hole w/6000#. Ran 2-7/8" tubing and hydrotested in hole w/6000#. Test ok. Latched into packer. Ran wireline and recovered blanking plugs 11,153' to 11,398'. Swabbed well. Recovered 30 BLW and well started flowing. Flow testing well.