Tail pipe 11,159-12,453

Type Test: ☒ Initial ☐ Annual ☐ Special — Test Date: 11-29-78

Lease No. or Serial No.

Company: Amoco Production Co. — Connection: EPNG Co

Allottee

Field — Reservoir: Morrow — Location

Unit

Completion Date: 9-12-78 — Total Depth: 13,352 — Plug Back TD: 13,310 — Elevation: 2970 Gr.

Farm or Lease Name: Talbot Gas Com 17

Csg. Size: 5½ — Wt. — d — Set At: 11,404 — Perforations: From 11,210 — To 13,352

Well No.: 1

Tbg. Size: 2⅜ — Wt. — d — Set At: 12452 — Perforations: From open Ended — To

Sec.: 17 — Twp.-Blk.: 23S 29E

Type Completion (Describe): Single — Packer Set At: 11,159

County or Parish: Eddy

Producing Thru: Tubing — Reservoir Temp. F — Mean Annual Temp. F: 60 — Baro. Press. – P_a: 12.2

State: New Mexico

L — H — G_g: .577 — % CO_2: .56 — % N_2: .89 — % H_2S — Prover — Meter Run

DATE / Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure: Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER: Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)
			Baker						
9:00		1320		49				200	
10:00		1320		49°	549	4"	64°		Start [illegible]
10:15		1275		49°	549	4"	64°		Change [illegible]
10:30		1230		51°	549	4"	64°		
10:45		980		51°	549	[illegible]	64°		
11:00		972		52°	[illegible]	[illegible]	70°		1200 MCF
11:15		870		51°	549	6.25	72°		Start [illegible]
11:30		941		50°	549	6.25	76°		[illegible]
[illegible]		931		60°	549	6.25	79°		
12:00		931		61°	549	6.25	82°		1500 MCF
12:15		722		61°	549	10.25	88°		Start [illegible]
12:30		700		58°	549	12"	99°		[illegible]
[illegible]		[illegible]		60°	549	10"	[illegible]		
1:00		600		61°	[illegible]	13"	70°		[illegible]
1:15		615		61°	549	12.25"	92°		[illegible]
1:30		600		60°	553	13"	87°		
1:45		600		60°	562	15"	87°		[illegible]
[illegible]		600		[illegible]	[illegible]	[illegible]	[illegible]		

No Recoverable Fluid Made during test.

Page 1 of 1 — Data By: Duke Cornwall