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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
Teledyne 17	
9. Well No.	
1	
10. Field and Foot, or Wildcat	
Wildcat Morrow	
11. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE MAPS FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Amoco Production Company		
Address of Operator		
P.O. Drawer "A", Levelland, Texas 79336		
Location of Well		
UNIT LETTER	N	660
	South	1980
FEET FROM THE LINE AND FEET FROM		
THE	West	LINE, SECTION 17 TOWNSHIP 23-S RANGE 29-E N.M.P.M.
13. Elevation (Show whether DF, RT, GR, etc.)		
2970 GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

perfor; acid	<input checked="" type="checkbox"/>
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14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Move on unit 12/22/78. Ran perforating gun and was unable to go below 12,733'. Ran 1" continous string tubing and cleaned out 12,733'-13,213'. Pulled 1" tubing. Ran 1" tubing and 1.78 dynadrill. Drilled out 13,213'-13,285' and cleaned out hole. Pulled 1" tubing and dynadrill. Ran perforating gun and was unable to go below 13,267'. Pulled perf gun. Moved on service unit 12/30/78. Unseated packer and pulled tailpipe and tubing. Ran packer picker, drill collar, and tubing. Milled over packer. Pull packer picker, drill collar, and tubing. Milled over packer. Pull packer picker, drill collar, and tubing. Ran magnetto recover junk left in hole from mill. Pulled magnet and unable to recover all junk. Ran cutrite shoe, drill collar, jars, and tubing. Cut over junk and circulated hole clean. Pulled tubing and tools. Ran perf gun and perforated Morrow 12,700'-65', 12,821'-34', 13,274'-83' with 4 JSPF. Ran 1303 2 3/8" tailpipe and packer. Packer set at 11,113'. Acidized perfs with 500 gal Dowell 7 1/2% MSR 100 containing 1000 SCU N₂/bbl and 6 gal A200 acid and 2 gal J321 reducer/1000 gal acid. Dropped 9 ball sealers after first 25 bbls of treatment and 1 ball sealer for each 32 gal. thereafter. Flushed perfs. Swab testing well.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>January 29, 1979</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 2 1979</u>

CONDITIONS OF APPROVAL, IF ANY:
O&G 4 NMOC-D-A 1-Susp 1-Houston 1-DE